For KCC Use: 2-6-05
Effective Date: 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

District #SGA? Yes No			NOTICE OF I	Form must be Signed All blanks must be Filled		
	February	7 2005	;		_	7 _
Expected Spud Date	month	day	year	Spot <u>C NE NW Sec. 25 Twp. 30</u>		East
			<u> </u>			_ West
OPERATOR: License#	9313	(2.28	.45	4620'		
Name:		D. Lorenz A 22000 Ro	and and	Is SECTIONRegularIrregular?	arcie one) Line of S	Section
Address:	CI	nerryvale, K				
City/State/Zip:	lame	es D. Loren:		(Note: Locate well on the Section Plat on County: Wilson	reverse side)	
Contact Person:		620-328-44		Lease Name: Western Landscape	Well #:2-W4	
Phone:)	Field Name: Neodesha		
CONTRACTOR: License#_	333		.28.05)	Is this a Prorated / Spaced Field?	Yes	V No No
Name:	L&S	Well Service	ce, LLC	Target Formation(s): Bartlesville		
Wall Dellad For	Wall Class	Trop	e Equipment:	Nearest Lease or unit boundary: 330'		
Well Drilled For:	Well Class:			Ground Surface Elevation: 880'	fe	et MSL
✓ Oil Enh Red		=	Mud Rotary	Water well within one-quarter mile:	Yes	V No
Gas Storage		=	Air Rotary	Public water supply well within one mile:	Yes	V No
OWWO Disposal		t	Cable	Depth to bottom of fresh water: 1200+		
Seismic;# of He	oles Other			Depth to bottom of usable water: $360 \pm$		
Other				Surface Pipe by Alternate:1 XX2		
If OWWO: old well information	on as follows:			Length of Surface Pipe Planned to be set: 20' of 8	5/8"	
Operator:				Length of Conductor Pipe required: none		
Well Name:				Projected Total Depth: 1000'		
Original Completion Date):	_Original Tot	al Depth:	Formation at Total Depth Bartlesville		
Directional, Deviated or Horiz	zontal wellhore	2	Yes No	Water Source for Drilling Operations:	YY /	
If Yes, true vertical depth:				741117 0114 011012		
Bottom Hole Location:				DWR Permit #:		
KCC DKT #:				(Note: Apply for Permit with DWR		
ROO DRT #				Will Cores be taken?	Yes	✓ No
				If Yes, proposed zone:		
			AI	FFIDAVIT	REC	EIVED
The undersigned hereby aff				Il plugging of this well will comply with K.S.A. 55-101, et.	seq. JAN 3	1 2005
1. Notify the appropriate	district office	<i>prior</i> to spi	udding of well;		KCC W	//CLUT
2. A copy of the approve			•	4 4		• • • • • •
				set by circulating cement to the top; in all cases surface	e pipe <i>shall be s</i>	et
				o the underlying formation. e district office on plug length and placement is necess:	any <i>prior to plua</i>	aina:
=			•	lugged or production casing is cemented in;	ily prior to pray	girig,
		•		ented from below any usable water to surface within 12	<i>0 days</i> of spud	
date. <i>In all cases, I</i>	VOTIFY distric	<i>t office</i> pri	or to any cementing	g.		
I hereby certify that the star	tements made	herein are	true and to the bes	t of my knowledge and belief.		
Date: /-24-05	_ Signature of	Operator o	r Agent:	lew of Local Title: age	in T	
For KCC Use ONLY		/		Remember to:		1
API # 15 - 205 -	2596	<u> </u>	<i>00</i>	- File Drill Pit Application (form CDP-1) with Inte		N
Conductor pipe required	NONE		feet	- File Completion Form ACO-1 within 120 days		\sim
Minimum surface pipe requ			feet per Alt. + (2	File acreage attribution plat according to field Notify appropriate district office 48 hours prior		10 (
	2-1-05		loot het vit (5	re-entry;	IO MOINOVEI OF	
1,44,000	0 1			- Submit plugging report (CP-4) after plugging is	completed;	ω
This authorization expires: (This authorization void if dri			ths of effective date 1	- Obtain written approval before disposing or inj	•	0
, rino aginorization void il di	ng not started	0 1110111	or orieotive date.)			
Spud date:	Agent:			-		
						ın

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Wilson			
Operator: James D. Lorenz	4620' feet from S / N (circle one) Line of Section			
Lease: Western Landscape	3300' feet from E) / W (circle one) Line of Section			
Well Number: #2- W4 Field: Neodesha	Sec. 25 Twp. 30 S. R. 15 East West			
Number of Acres attributable to well: 5	Is Section Regular or Irregular			
QTR / QTR / QTR of acreage: C NE NW	If Section is Irregular, locate well from nearest corner boundary.			
	Section comer used:NENWSESW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

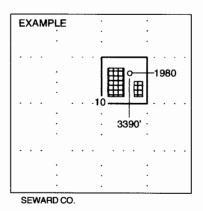
(Show footage to the nearest lease or unit boundary line.)

 		3300°	FEL	·	
 ··· 4 <i>0</i> 20	`FSC	· · · · · · · · · · · · · · · · · · ·			
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JAN 3 1 2005

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells).