

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 6-1-04

District # 1

SGA?  Yes  No

Expected Spud Date JULY 17 2004  
month day year

OPERATOR: License # 04824 2/28/05  
Name: PIONEER NATURAL RESOURCES USA, INC.  
Address: 5205 N. O'CONNOR BLVD., SUITE 900  
City/State/Zip: IRVING, TEXAS 75039  
Contact Person: LINDA KELLY  
Phone: (972) 969-3946

CONTRACTOR: License #: WILL ADVISE ON ACO-1  
Name: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:

- |  |                                   |                                    |  |
|--|-----------------------------------|------------------------------------|--|
| <input type="checkbox"/> Oil                                 | <input type="checkbox"/> Enh Rec  | <input type="checkbox"/> Infield   | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas                      | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO                                | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat   | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Seismic: _____ # of Holes           | <input type="checkbox"/> Other    |                                    |  |
| <input checked="" type="checkbox"/> Other <u>REPLACEMENT</u> |                                   |                                    |  |

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location \_\_\_\_\_

KCC DKT # \_\_\_\_\_

\* REMOVED FROM COUNCIL GROVE TO CHASE FORMATION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1001. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/18/04 Signature of Operator or Agent: Linda Kelly Title: ENGINEERING TECH

For KCC Use ONLY

API # 15- 187-21039-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 640 feet per AIC 1

Approved by: RJP 5-27-04/RJP 6-9-04/RJP 2-3-05

This authorization expires: 11-27-04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Spot  East  
App: 70' E of N/2 Sec 9 Twp 28S S. R. 40W  West

660' FNL \_\_\_\_\_ feet from  N/S  Line of Section

1250' FEL \_\_\_\_\_ feet from  E/W  Line of Section

Is SECTION  Regular \_\_\_\_\_ Irregular?

(Note: Locate well on Section Plat on Reverse Side)

County: STANTON

Lease Name: FLOYD Well #: 2-9R

\* Field Name: HUGOTON

Is this a Prorated/Spaced Field?  Yes  No

Target Formation(s): CHASE

Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 3266.37 feet MSL

Water well within one-quarter mile:  yes  no

Public water supply within one mile:  yes  no

Depth to bottom of fresh water: 340

Depth to bottom of usable water: 620

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 640'

Length of Conductor pipe required: NONE

Projected Total Depth: WILL SET CIBP 2320'

Formation at Total Depth: CHASE

Water Source for Drilling Operations:

Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores Be Taken?:  Yes  No

If yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

\* Hugoton Well location Exception Granted OS-GNS-129-CWLS

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 24 2004

CONSERVATION DIVISION  
WICHITA, KS

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders; notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 187-21039-0000  
 Operator PIONEER NATURAL RESOURCES USA, INC.  
 Lease FLOYD  
 Well Number 2-9R  
 Field HUGOTON

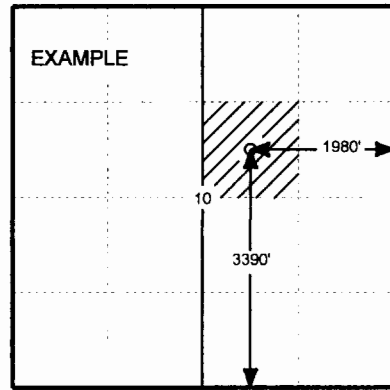
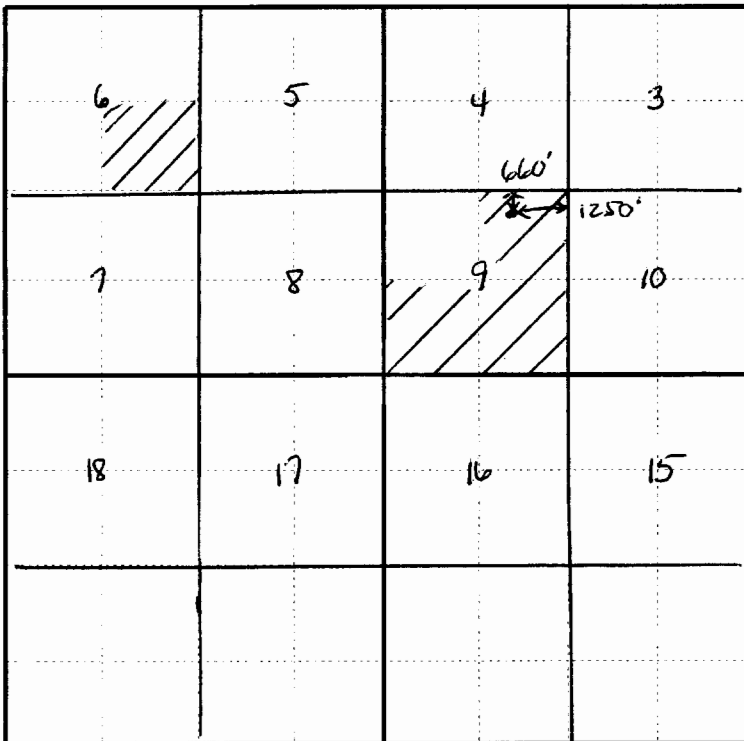
Location of Well: County: STANTON  
660' FNL feet from  N / S  Line of Section  
1250' FEL feet from  E / W  Line of Section  
 Sec 9 Twp 28 S. R. 40W  East  West

Number of Acres attributable to well: 640  
 QTR/QTR/QTR of acreage: NW/4 - NE/4 - NE/4

Is Section  Regular or  Irregular  
**If Section is irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to nearest lease or unit boundary line)*



SEWARD CO.

**In plotting the proposed location of the well, you must show;**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).