For KCC Use: Effective Date: District # SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

CORRECTED

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Section Sect	Expected Spud Date February 18, 2005	Spot ✓ East
OPERATOR: Usernate 33074 Name_Data Chemister Basin Operating Co_LLC Name_McPhatiser Set	month / day year	- F
Name Dark Checkee Basin Coerating Co. L.C Address. 354 Courty Rd 5400 Contact Person. Day Williams Profese Cod 351 7870 CONTRACTOR. Licensett 5675 Name. MCPherson Drilling Well Drilled For: Well Class: Type Equifirent: Out Place Source Person. Dry Williams Profese Cod 351 7870 CONTRACTOR. Licensett 5675 Name. MCPherson Drilling Well Drilled For: Well Class: Out Place Source Person. Dry Williams News Licensett Source Person. Dry Well Class: Out Place Name. Checkee Basin Cod Gas Area Well Fred Name. Checkee Basin Cod Gas Area Well Fred Name. Checkee Basin Cod Gas Area Loss Name. Portreet st al Fred Name. Checkee Basin Cod Gas Area Loss Name. Portreet st al Fred Name. Checkee Basin Cod Gas Area Well Fred Name. Checkee Basin Cod Gas Area Well Fred Name. Checkee Basin Cod Gas Area Loss Name. Portreet st al Fred Name. Checkee Basin Cod Gas Area Well Fred Name. Checkee Basin Cod Ga	. /	
Addresse. 3541 County Rd 5400 Colystaut/Pip. Dependence KS 67301 Colystaut/Pip. Dependence KS 67301 Colystaut/Pip. Dependence KS 67301 Contact Person. Tony Williams Phone. 50331-1870 CONTRACTOR. Licenses 5675 CONTRACTOR. Licenses 5675 CONTRACTOR. Licenses 5675 Well Drilled For. Well Class: Type Equifiment:	OPERATOR: License#	
Mote: Locate well on the Section Plat on reverse side)	Name: Dart Cherokee Basin Operating Co. LLC	
Contract Person Dort Williams	Address: Independence KS 67301	
Lease Name: Porter et al Well Parker C9-9	City/State/Zip:	
Field Name: MCPherson Drilling Well Drilled For: Well Class: Type Equipment: Name: McPherson Drilling Well Drilled For: Well Class: Type Equipment: Name: McPherson Drilling Well Drilled For: Well Class: Type Equipment: Name: McControl (Name: Name: N	Contact Person: 1011 Williams 620-331-7870	County: Vision Porter et al Wall & C3-9
Summer McPherson Orilling	_/	Eled Name: Cherokee Basin Coal Gas Area
Target Information(s): Mississipplan Mearest Lease or unit boundary: 590 (set Ground Surface Pleavalton, #43 feet Ground Surface Pleavalton Gr		
Nearest Lease or unit boundary, 550 feet Set MS Nearest Lease or unit boundary, 550 feet Ground Surface Elevation; 943 feet Set MS Nearest Lease or unit boundary, 550 feet Ground Surface Elevation; 943 feet Nearest Lease or unit boundary, 550 feet Nearest Lease or unit boundary 550 f	Name: McPherson Drilling	
Conditional Depth: Conditi		Negroet Lease or unit houndary, 560 feet
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equifment:	
Value Valu	Oil Enh Rec Infield Mud Rotary	*
Seismic: # of Holes Other	✓ Gas Storage ✓ Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
Depth to bottom of usable water: 2004 Surface Pipe Dy Alternate: 1 1 2 2 20	OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:
If OWWO. old well information as follows: Operator:	Seismic;# of HolesOther	2004
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Conductor Pipe required: Water Source for Drilling Operations: Water Source for Drilling Operation Water Dural Drilling Operation or Operation or Operation Operations: Water Source for Drilling Operations: Water Sour	Other	Dopin to Dottom of Boads Water
Operator: Well Name: Original Completion Date: Original Total Depth: Solid Completion Date: Original Total Depth: Original Completion Date: Origina	KOMMO III III KARA KARA	Length of Surface Pine Planned to be set: 20'
Projected Total Depth: 1527 feet 1		
Original Completion Date:Original Total Depth:Water Source for Drilling Operations:		Longit of Contactor i po required
Original Completion Date:		A APP TO THE TOTAL PROPERTY OF THE TOTAL PRO
See No Well Farm Pond Other DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit *:	Original Completion Date:Original Total Depth:	Formation at Total Depth.
Bottom Hole Location: DWR Permit #:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	
Bottom Hole Location: Notice: Apply for Permit with DWR	-	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT A W A5: 15-125.30704.00-00 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Port KCC Use ONLY API # 15 - 20 5 - 25 9 8 - 00 00 16 feet Approved by 2 - 7 0 1/R51/2 - 10 05 This authorization expires: 2 - 9 - 05 This authorization void if drilling not started within 6 months of effective date.) Spud date: Apenture Agent: Apenture Agent: Apenture Agent: Apenture Agent: Aperture Agent: Agent: Aper		
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Spud date: Agent: Signature of Operator or Agent: U	For KCC Use ONLY API # 15 - 205 -25968 - 00 Conductor pipe required // Indian feet per Ait. 4 2 Approved by 2 - 9 - 05 / 23 (2 - 10 - 0 5) This authorization expires: \$ - 9 - 0 5	Title: Sr Regulatory & Safety Compliance Specialist Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting saft water. If this permit has expired (See: authorized expiration date) please
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	For KCC Use ONLY API # 15 - 20 5 -25 9 68 - 00 Conductor pipe required 10 feet per Alt. 4 2 Approved by 2 - 9 - 05 This authorization void if drilling not started within 6 months of effective date.)	Title: Sr Regulatory & Safety Compliance Specialist Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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