For KCC Use: Effective Date: 12-19-04 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL



Must be approved by KCC five (5) days prior to commercing well

Expected Spud Date February 21, 2005	Spot ✓ East
•	NW - SW - NW Sec. 11 Twp. 23 S. R. 13 West 3630 Feet from N / S Line of Section
OPERATOR: License# 5935	TOTAL
Name: Mark L. Haas	feet from E / V W Line of Section /
Address: 800 West 47th, Suite 409 City/State/Zip: Kansas City, MO 64112 Contact Bases Mark Haas	Is SECTION _✓ RegularIrregular?
City/State/Zip: Kansas City, MO 64112	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County: Coffey
Phone: (816) 531-5922	Lease Name: Luthi Well #: 8
CONTRACTOR: License# 7721	Field Name: North Virgil
Name: Coconut Drilling, Inc.	Is this a Prorated / Spaced Field?
Hallo,	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: n/a feet MSL Water well within one-quarter mile: Yes VN6
Gas Storage Pool Ext. Air Rotary	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Pepth to bottom of fresh water: 100+
Seismic; # of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Alternate: 1 \(\sqrt{2} \)
S CARRIO and well information on follows:	Length of Surface Pipe Planned to be set: 40'
If OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 2,200'
Well Name:Original Total Depth:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
1	
- XWAS: 36 30 FSL, 330 FEL, NE SENE	If Yes, proposed zone:
TK: 2/30/ESI 330/EWIL ANSWAY	RECEIVED
IS: 3630 FSL, 330 FWL , NNSWNU AFF	IDAVIT SANSAS CORPORATION COMMUNICATION COMU
TS', 3630 FSL, 330 FWL , NN SW NU AFF The undersigned hereby affirms that the drilling, completion and eventual p	TIDAVIT ANSAS CORPORATION COMMIT Sugging of this well will comply with K.S.A. 55 et. seq. FER 18 2005
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

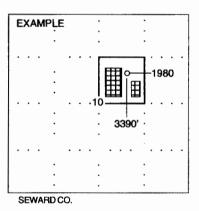
API No. 15	Location of Well: County: Coffey
Operator: Mark L. Haas	
Lease: Luthi	3630 feet from N / S Line of Section 330 feet from E / W Line of Section
Well Number: 8	Sec. 11 Twp. 23 S. R. 13 Ves
Field: North Virgil	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - SW - NW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).