# For KCC Use: Effective Date: District # SGA2 Ves X No.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

WIUSI DE ADDITUVED DV KOO IIVE	(5) days prior to commonsing well
	(5) days prior to commencing well
Expected Spud Date 2-28-05	Spot 70'5 : 70'E 6.5
month day year	<u>Nw</u> . <u>Nw</u> . NW Sec. 35 Twp. 17 S. R. 22 ✓ West
33548	4880 feet from N / VS Line of Section
OPERATOR: License#	4880 feet from ✓ E / W Line of Section
Name: Lincoln Energy, LP Address: 3755 South 44th	Is SECTION ✓ RegularIrregular?
Address: 3755 South 44th City/State/Zip: Lincoln NE 68506	
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
Phone: 402-488-7260	County: Ness  Lease Name: Hagelgantz Well #: 1
	Field Name: WC Well #:
CONTRACTOR: License# 5892	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Berentz Drilling Company, Inc.	Target Formation(s): Arbuckle
Well Crilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 400'
	Ground Surface Elevation: 2278 feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180 8r/ 320 60
Seismic; # of Holes Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: ☐ 1
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 4650
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Directional, Deviated or Horizontal well we CEIVED Yes V No	Water Source for Drilling Operations:
,	Well 🗸 Farm Pond Other
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION:  Bottom Hole Location:	DWR Permit #:
KCC DKT #: FEB 2 1 2005	(Note: Apply for Permit with DWR )
ROO BRI #.	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
CONSERVATION DIVISION	ii res, proposed zone.
WICHITA, KS AFFI	DAVIT
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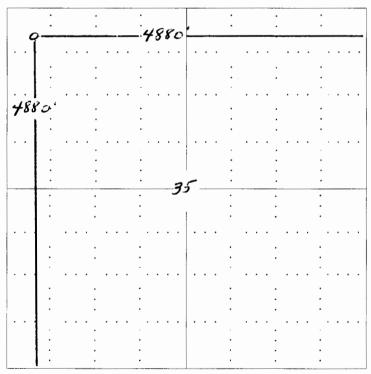
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Ness
Operator: Lincoln Energy, LP	
Lease: Hagelgantz	4880 feet from N / ✓ S Line of Section 4880 feet from ✓ E / W Line of Section
Well Number: 1	Sec. 35 Twp. 17 S. R. 22 East ✓ West
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

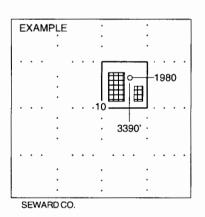
## PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

FEB 2 1 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).