For KCC Effective		2.	9.	05	
District #			3		
SGA?	Yes	X No			

## KANSAS CORPORATION COMMISSION CORRECTED NOTICE OF THE PROPERTY OF THE PROPERT

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

94	95.	December 2002
	Form	must be Typed
	Form :	must be Signed
АH	blanks	must be Filled

	a
Expected Spud Date February 9, 2005  month day year	Spot VEast  Spot NE NE Sec. 14 Twp. 24 S. R. 13 West
OPERATOR: License# 30345	1001 11011   111 / 110 2110 01 0001011
Name: Piqua Petroleum, Inc.	reet from PE / W the or Section
Address: 1331 Xyalen	is SECTIONRegularirregular?
City/State/Zip: Piqua, KS 66761	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Greg Lair	County: Woodson
Phone: (620) 483-0089	Lease Name: Kimbel Well #: 12-05
7721	Field Name: Virgil
CONTRACTOR: License# 7721	Is this a Prorated / Spaced Field?
Name: Cocontil Drining, Inc.	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	/ Nearest Lease or unit boundary: 1050
	Ground Surface Elevation: n/a feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 125
Seismic;# of Holes Other	Depth to bottom of usable water: 200"
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40"
	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 1800'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Vae proposed zone:
*WAS: SESW HE NO IS! SW SWNENE	If Yes, proposed zone:
	RECEIVED
AFF	IDAVIT RECEIVED
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