

CORRECTED

*Amended
copy*

For KCC Use:
Effective Date: 2-14-05
District # 3
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1
September 1999

NOTICE OF INTENT TO DRILL

**Form must be Typed
Form must be Signed
All blanks must be Filled**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 16 2005
month day year

Spot SE SE NE Sec. 1 Twp. 30 S. R. 15 East West
2640' feet from S (circle one) Line of Section
330' feet from E (circle one) Line of Section

OPERATOR: License# 9313
Name: James D. Lorenz
Address: 543A 22000 Road
Cherryvale, Kansas 67335-8515
City/State/Zip:
Contact Person: James D. Lorenz
Phone: 620-328-4433

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33374
Name: L & S Well Service, LLC

County: Wilson
Lease Name: Seagraves-York Well #: 10
Field Name: Neodesha

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian
Nearest Lease or unit boundary: 165'
Ground Surface Elevation: 880' feet MSL

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No

Depth to bottom of fresh water: 100+
Depth to bottom of usable water: 200+
Surface Pipe by Alternate: 1 XX 2

If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: None
Projected Total Depth: 1250'

** WAS: 2970FSL IS: 2640FSL
WAS: SESENE IS: E/2E/2E/2*

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-14-05 Signature of Operator or Agent: James D. Lorenz Title: agent

For KCC Use ONLY
API # 15 - 205-25966.00.00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. ⁽²⁾
Approved by: RJP 2-9-05 / RJP 2-23-05
This authorization expires: 8-9-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-25966-0000
Operator: James D. Lorenz
Lease: Seagraves-York
Well Number: 10
Field: Neodesha

Number of Acres attributable to well: 5
QTR / QTR / QTR of acreage: SE - SE - NE

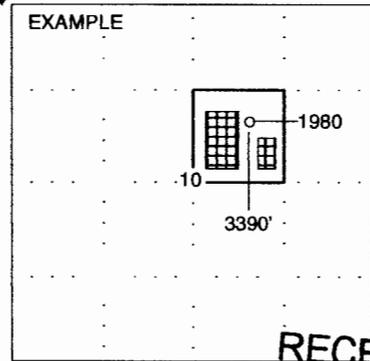
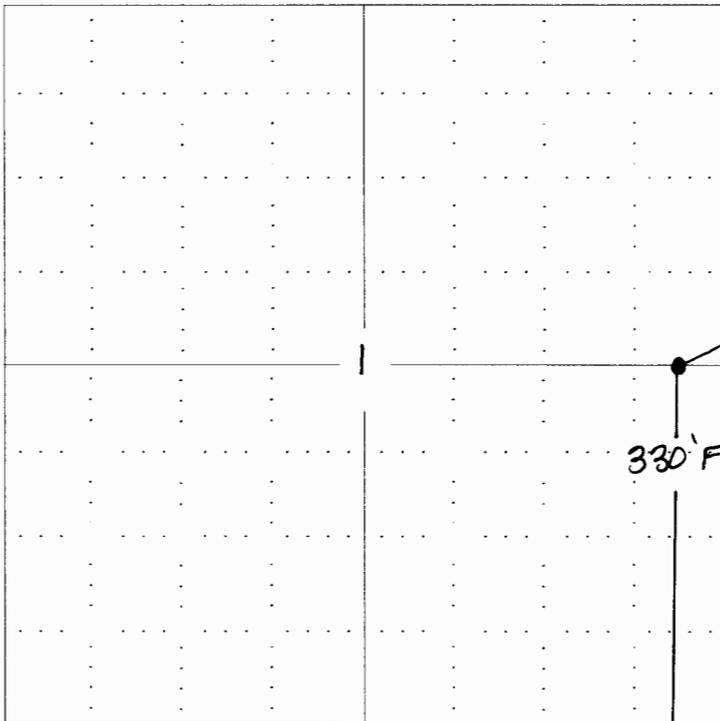
Location of Well: County: Wilson
2640' _____ feet from S / N (circle one) Line of Section
330' _____ feet from E / W (circle one) Line of Section
Sec. 1 Twp. 30 S. R. 15 East West

Is Section Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

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KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling locator.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).