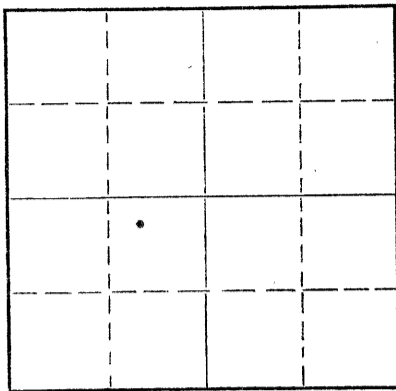


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

15-039-00476-00-00  
WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Decatur County. Sec. 2 Twp. 5S Rge. 27W(E) (W)  
Location as "NE/CNW/SW" or footage from lines NW, NE, SW  
Lease Owner Continental Oil Company  
Lease Name C. E. Feely Well No. 4  
Office Address Drawer 98 Plainville, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed October 15, 1956  
Application for plugging filed October 15, 1956  
Application for plugging approved October 15, 1956  
Plugging commenced October 15, 1956  
Plugging completed October 15, 1956  
Reason for abandonment of well or producing formation No commercial zones encountered  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Petty  
Producing formation None Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3795' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	252'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole to 240' with heavy rotary mud. Set plug with 1/2 sack of hulls and 20 sacks of cement. Filled to 40' with heavy mud. Set plug with 1/2 sack of hulls and 10 sacks of cement to surface.

Well P&A on October 15, 1956 at 10:45 P.M. Halliburton Cementing Company was used for plugging and abandonment of well.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Peel Brothers, Incorporated  
Address Box 88 Hoisington, Kansas

STATE OF Kansas, COUNTY OF Rooks, ss.  
L. E. Powell

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

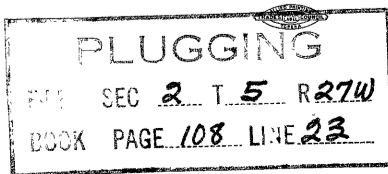
(Signature) L. E. Powell

Drawer 98 Plainville, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 16 day of October, 19 56

My commission expires December 2, 1957

CRB  
10-16-56  
State Corp. Comm. ✓  
RFD  
File



RECEIVED  
STATE CORPORATION COMMISSION

OCT 18 1956

CONSERVATION DIVISION  
Wichita, Kansas

10-18-56

15-039-00476-00-00

DRILLERS' LOG

Company: Continental Oil Company  
Farm Name: Feely Well No. 4  
Total Depth: 3795' NB  
3787' GL  
Comm: 10/5/56 Comp: 10/15/56  
Contractor: Peal Brothers, Inc.  
Casing: 8 5/8" @ 250' cen.

N 1/2 Sec. 2, Twp. 58, Rge. 27W,  
County: Decatur,  
Kansas

Elevation:  
Production: Dry

Figures below indicate bottoms of formations:

Shale	0 -	90
Sand		180
Blue Shale		251
Shale		640
Sand		670
Shale		1430
Shale and shells		1510
Shale and sand		1615
Shale and shells		2150
Shale		2190
Anhydrite		2220
Shale and shells		2500
Shale and lime		2680
Lime and shale		2830
Shale and shells		2975
Lime and shale		3050
Lime		3115
Lime and shale		3365
Lime		3495
Shale and lime		3614
Lime		3722
Lime and shale		3795
Total Depth		3795

This is to certify that the above information is to the best of our knowledge, true and correct.

PEAL BROTHERS, INC.

By: Al H. Smith

SUBSCRIBED AND SWORN to before me this 18th day of October, 1956.

My commission expires: April 27, 1960

Ruth Brant  
Notary Public

RECEIVED  
OCT 25 1956  
CONSERVATION DIVISION  
Wichita, Kansas

1025-56

PLUGGING  
FILE SEC 2 T 5 R 27W  
BOOK PAGE 108 LINE 23

15-039-00476-00-00

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD A. F. E. No. 5-45-4682

1 Dist. Plainville Field Feely Lease C. A. Feely Well No. 4
2 Co. Decatur State Kansas Contractor Peal Brothers T.D. 3,735 P.D. ft.
3 Landing Flange Elev. + 2,027 ft. Depth Measured From 15; Height of Measuring Point from Landing Flange 8 ft.
4 Date: Spudded 1-5-50 Drilling Completed 10-15-50 Tested P & A Rig Released 10-15-50

CASING, LINER AND TUBING RECORD

Table with columns: SIZE O. D. IN., WT. LB./FT., THREADS NO. & TYPE, GRADE AND MAKE, NEW OR S. H., E. L. L. W. SMLS., DEPTH SET FT., MEASUREMENTS INC. QUANTITY SET, QUANTITY PULLED, QUANTITY LEFT IN HOLE, TOP OF LINER, NO. OF JOINTS, HOLE SIZE. Row 5: 8 5/8, 24, 8RT, J-55, New, 250, 252, None, 252, -, 8, 12 1/2.

CEMENTING RECORD

Table with columns: METHOD, MAKE AND TYPE CEMENT, SACKS USED, SQUEEZED AWAY, NO. OF BATCHES, FINAL PRESSURE, SLURRY WT. LB./GAL., HOURS SET, DEPTH FROM, DEPTH TO, REMARKS: TEMP. CALIPER, OTHER LOGS. Row 14: BORO, Portland, 175, 0, 1, 150, 24, 0, 250, Surface.

ACIDIZATION AND SHOT RECORD

Table with columns: DATE, PRODUCTION OR P. I. BEFORE, AFTER, HOW TEST MADE, GAL. ACID, SHOT QTS., DEPTH FROM, TO, NAME OF ZONE, TYPE FORMATION, REMARKS. Row 19: None.

SECTION PERFORATED

Table with columns: NAME OF PAY, DEPTH FROM, TO, SIZE OF HOLE, HOLES PER FOOT, DATE, SERVICE CO. OR TYPE SLOTS, REMARKS. Row 23: None.

PRODUCING EQUIPMENT

29 RODS: Number Size in., Number Size in., Total Singles Length ft.
30 PUMP: Size Plunger Diam. Make Type
31 PUMPING UNIT: Make Type Stroke in. @ SPM; Beam Capacity lb.
32 Torque @ 20 SPM in. lbs.; Gear Box H.P., Prime Mover Make
33 H.P. @ RPM. Other Remarks
34 GAS ANCHOR
35 OTHER LIFT EQUIPMENT
36 { ALSO SEE SKETCH } { ON REVERSE SIDE }

PRODUCING STRATA

Table with columns: NAME, TOP, BASE, POROSITY %, PERM. MD., NET THICKNESS FT., REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC. Row 38: None.

REMARKS: Drilled to 251 feet in shale. Set 8 5/8 casing at 250 feet with 175 sacks of cement. Drilled to 3,632 in line. DST No. 1, RC Line 3,601-3,614 feet. Open 1 hour, shut in 20 minutes, light blow for 0 minutes. Recovered 10 feet of rotary mud, no show of oil. Initial shut in BHP zero, IFF zero. Final shut in BHP 515 pounds. Initial hydrostatic pressure 1,870 pounds. Drilled to 3,787 feet in line. DST No. 2, RC Line 3,625-3,632 feet. Open 1 hour, shut in 20 minutes recovered 13 feet rotary mud. IFF and BHP zero. Initial hydrostatic pressure 1,775 pounds. DST No. 3, Toronto and two RC zones 3,582-3,632 feet. Open 1 hour, shut in 20 minutes, recovered 15 feet of rotary mud. IFF zero, BHP 130 pounds. Hydrostatic pressure 1,840 pounds. DST No. 4, RC Line 3,638-3,657 feet. Open 1 hour shut in 20 minutes, recovered 27 feet oil cut mud. IFF zero, BHP 130 pounds. Hydrostatic pressure 1,930 pounds P & A on October 17, 1950. No commercial shows encountered (over 13,501 100 Continental Oil Company

56 Estimate Total Cost \$ Conoco Interest % Operated by
57 Potential b/d/Mcf/d @ #TP and #CP on Hr. Test Meas. Est. Allowable b/d
58 Other Production or Well Test Results

60 Signed Original Signed District Superintendent
61 Signed By R. E. DARROW Division Superintendent
62 Signed Region Manager
63 Signed District Engineer
64 Prepared by RGW-ngg Date November 16, 1950

REGULATORY COMMISSION DISTRIBUTED TO Mgr. P. & D. Acct'g Region State Corp. District Others RFD

Remarks: (Contd.)

Junked 8 5/8" casing in hole on NT 939128  
Located: 2,310 feet from the South line, 1,650 feet from the West line  
of Section 2, Township 5 South, Range 27 West, Decatur County, Kansas

Halliburton Tops:

Rebner	3,556 feet
Toronto	2,582 feet
Lansing KC	2,600 feet

