

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED
JAN 03 2005
KCC WICHITA

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
Phone: (316) 267-3241 Operator License #: 30606
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 11/9/04 (Date)
by: Darrel Dipman w/KCC in Hays, KS (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
4003-09,4041-44,4065-68 Depth to Top: _____ Bottom: _____ T.D. _____
4143-49,4161-63,4194-97 Depth to Top: _____ Bottom: _____ T.D. _____
4184-92 Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-1015783 15-153-20472-00-00
Lease Name: Texaco Cahoj Unit
Well Number: #911
Spot Location (QQQQ): NW - NW - SE - NW
1480 Feet from North / South Section Line
1500 Feet from East / West Section Line
Sec. 9 Twp. 1 S. R. 34 East West
County: Rawlins
Date Well Completed: 10/15/83
Plugging Commenced: 11/9/04
Plugging Completed: 11/9/04

KCC
BEM
1-7-05
RBDMS

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	288	8 5/8	288	0
	Production	Surface	4292	5 1/2	4292	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Dug out 8 5/8" & installed 2" connection to surface. Dug & lined w/o pit. TIH w/tbg to 2584'. RU Swift. Pumped 85 sxs SMD cmt & 500# hulls. Pulled tbg to 1291'. Pumped 75 sxs & 400# hulls & circ cmt to surface. TOH w/tbg. Hooked onto 8 5/8". Pumped 20 sxs & SI @ 150#. Top off 5 1/2" w/10 sxs & csg stayed full. Job completed @ 3:15 pm. Witnessed & approved by Darrel Dipman w/KCC.

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606
Address: 250 N. Water, Suite 300 ; Wichita, KS 67202

Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.
State of Kansas County, Sedgwick, ss.

Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

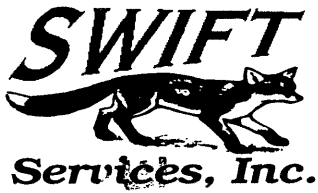
(Signature) [Handwritten Signature]

(Address) 250 N. Water, Suite 300; Wichita, KS 67202



TESTIFIED and SWORN TO before me this 29th day of December, 2004
Kristin Grady My Commission Expires: 2/10/08
Notary Public

B



CHARGE TO: Murfin Drlg
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 7330

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, Ks
 2. Ness City, Ks
 3. _____
 4. _____

WELL/PROJECT NO. #9-11
 LEASE Texaco Cahaj
 COUNTY/PARISH Rawlins
 STATE Ks
 CITY _____
 DATE 11-9-04
 OWNER Samx

TICKET TYPE
 SERVICE
 SALES

CONTRACTOR Murfin Drlg
 RIG NAME/NO. _____
 SHIPPED VIA et Location
 DELIVERED TO _____
 ORDER NO. _____

WELL TYPE oil
 WELL CATEGORY Plug
 JOB PURPOSE PTA
 WELL PERMIT NO. _____
 WELL LOCATION _____

REFERRAL LOCATION _____
 INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #103	120	mi	3	00	360.00
576P		1			pump charge - PTA	1	ea	550	00	550.00
275		1			cottonseed hulls	14	skt	25	00	350.00
330		2			SMD Cement	190	skt	10	25	1947.50
581		2			cement service charge	190	skt	1	10	209.00
583		2			Drayage	1114.8	th/mi	90		1003.32

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 11-9-04 TIME SIGNED 1515
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4419.58
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 234.25
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 4654.107
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Kombe APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-9-04 PAGE NO. 1

CUSTOMER Martin Drly WELL NO. 129-11 LEASE Texaco Cahaj JOB TYPE PTA TICKET NO. 7330

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1210							on loc setup Truck
	1310							Bulk Truckes loc
								T.D. @ 3205' anchor catcher
								Top of fish 3040'
								1st plug 2584'
	1317	4	0			50		start cement 85 sks w/500# hulls
	1329	4	47/0			300		start water
	1330		3			0		plug balanced
								2nd plug 1291'
	1406	4	0			50		start cement 75 sks w/500# hulls
	1417	4	42/0			250		start water
	1417		1			0		plug balanced
								hook up to surface pipe
	1454	1.5	0			150		start cement 20 sks.
	1500		10			150		shut down
	1502		3			0		Top off well 10 sks
								190 sks cement
								1000# Hulls

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Thank you
 Nick & crew