

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

RECEIVED

Lease Operator: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
Phone: (316) 267-3241 Operator License #: 30606

DEC 30 2004

KCC WICHITA

Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 11/5/04 (Date)
by: Darrel Dipman w/KCC in Hays, KS (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 7/12/84 15-153-20554-00-00

Lease Name: Texaco Cahoj Unit

Well Number: #938

Spot Location (QQQQ): NW - NE - SE -

2300 Feet from North / South Section Line

960 Feet from East / West Section Line

Sec. 17 Twp. 1 S. R. 34 East West

County: Rawlins

Date Well Completed: 7/12/84

Plugging Commenced: 11/5/04

Plugging Completed: 11/5/04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	325	10 3/4	325	0
	Production	Surface	4349	7	4349	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

TIH w/tbg to 2512'. Dug & lined w/o pit. RU Swift. Pumped 200 sxs SMD cmt & 900# hulls. Pumped tbg to 1252'. Pumped 30 sxs & 350# hulls & circ cmt to surface. TOH w/tbg. Hooked up to 10 3/4" surface pipe. Pumped 15 sxs & press to 300# & held. Top of 7" csg w/10 sxs & csg stayed full. Job completed @ 12:30 pm. Witnessed & approved by Darrel Dipman w/KCC.

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606

Address: 250 N. Water, Suite 300 ; Wichita, KS 67202

Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.

State of Kansas County, Sedgwick, ss.

Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Kristin Grady

(Address) 250 N. Water, Suite 300; Wichita, KS 67202



SUBSCRIBED and SWORN TO before me this 29th day of December, 2004

Kristin Grady My Commission Expires: 2/16/08
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Ben



DUAL INDUCTION GUARD LOG

COMP. GETTY OIL CO. WELL CAHOJ #938 FIELD CAHOJ
 COUNTY RAWLINS ST. KAN.

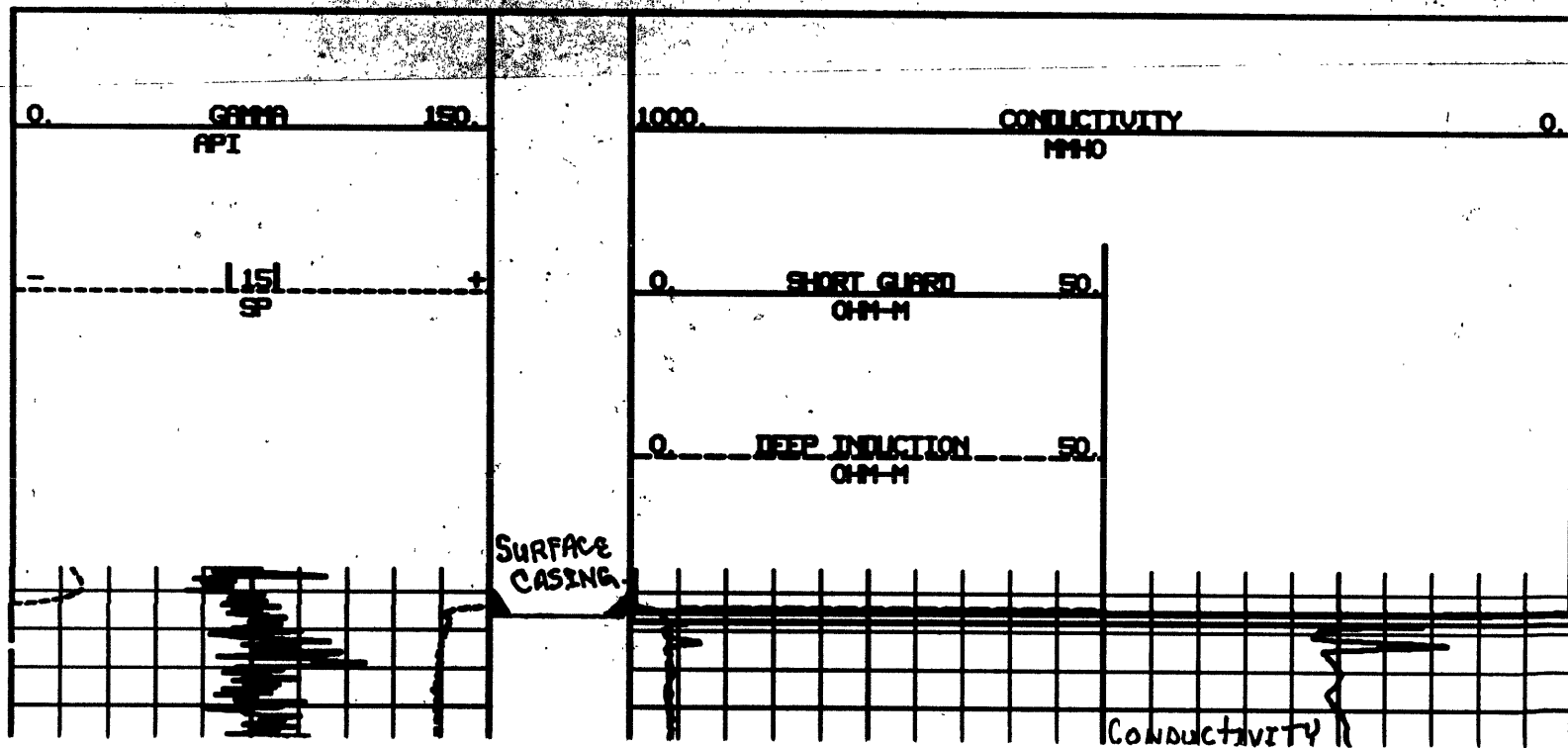
COMPANY GETTY OIL COMPANY
 WELL CAHOJ #938
 FIELD CAHOJ
 COUNTY RAWLINS STATE KANS.
 API NO. LOCATION 2300 FSL-900 FEL
 NW-NE-SE
 SEC. 17 TWP. 19 RGE. 34W

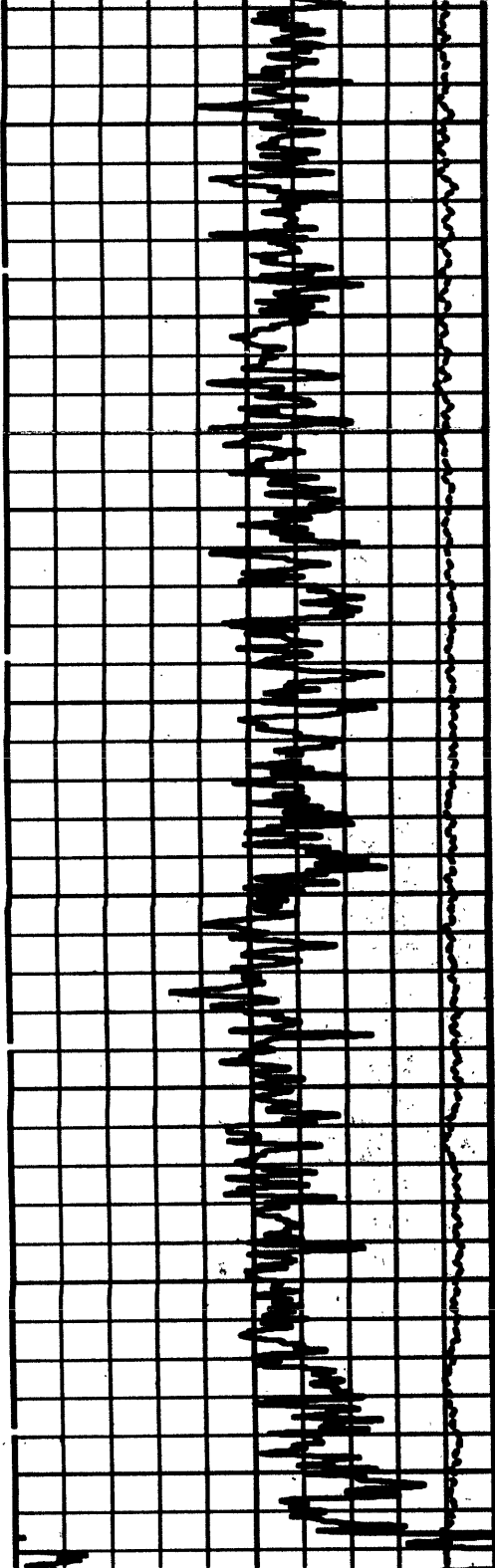
OTHER SERVICES CONTACT
 DSN-DEN
 CAL-LOG

RECEIVED
 DEC 30 2004
 KCC WICHITA

PERMANENT DATUM LOG MEASURED FROM	GROUND LEVEL KELLY BUSHING	5	ELEV. 3108 FT. ABOVE PERM. DATUM	ELEV.: K.B. 3113
DRILLING MEASURED FROM	KELLY BUSHING			D.F. ---- G.L. 3108
DATE	07/12/84	07/12/84		
RUN NO.	ONE	ONE		
DEPTH-DRILLER	4350			
DEPTH-WELEX	4345			
BTH. LOG INTER.	4342			
TOP LOG INTER.	3300			
CASING-DRILLER	10.750 e 325	e	e	e
CASING-WELEX	325			
BIT SIZE	14.25 e 325	8.75 e TD		
TYPE FLUID IN HOLE	DRISPC			
DENS. ; VISC.	9.3 ; 48			
PH ; FLUID LOSS	10 ; 10 ML			
SOURCE OF SAMPLE	FLOW LINE			
RM e MEAS. TEMP.	1.4 e 104 F	e F	e F	e F
RMF e MEAS. TEMP.	1.0 e 104 F	e F	e F	e F
RMC e MEAS. TEMP.	1.9 e 104 F	e F	e F	e F
SOURCE RMF RMC	MEASURED; MEASURED			
RM e BHT	1.3 e 114 F	e F	e F	e F
TIME SINCE CIRC.	4 HOURS			
TIME ON BOTTOM	3:00 A. M.			
MAX. REC. TEMP.	114 Fe 4300	Fe	Fe	Fe
EQUIP. ; LOCATION	1914 ; COLBY			
RECORDED BY	K. G. LANG			
WITNESSED BY	MR. RUFFIN			

DETECTOR MODEL NO.		182A-11		SPACING				LOG TYPE				LOG TYPE							
TYPE		SCINT.						SOURCE TYPE				SOURCE TYPE							
LENGTH		4"		LGA		YES NO		SERIAL NO.				SERIAL NO.							
DISTANCE TO SOURCE		N/A		FMDA		YES NO		STRENGTH				STRENGTH							
LOGGING DATA																			
GENERAL				GAMMA				ACOUSTIC				DENSITY				NEUTRON			
RUN		DEPTHS		SPEED		SCALE		SCALE				SCALE				SCALE			
NO.	FROM	TO	FT/MIN	L	R	L	R	MATRIX	L	R	MATRIX	L	R	MATRIX	L	R	MATRIX		
ONE	4343	3388	38	8	158														
				158	388														
REMARKS: THANK YOU FROM THE CREW KIM.DAN.RODGER.																			
MELEX DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF LOG DATA. CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS, OR RECOMMENDATIONS WHICH MAY BE GIVEN BY MELEX PERSONNEL OR WHICH MAY APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, OR CONVERSIONS, OR RECOMMENDATIONS AGREES THAT MELEX IS NOT RESPONSIBLE, EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFULL MISCONDUCT FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.																			



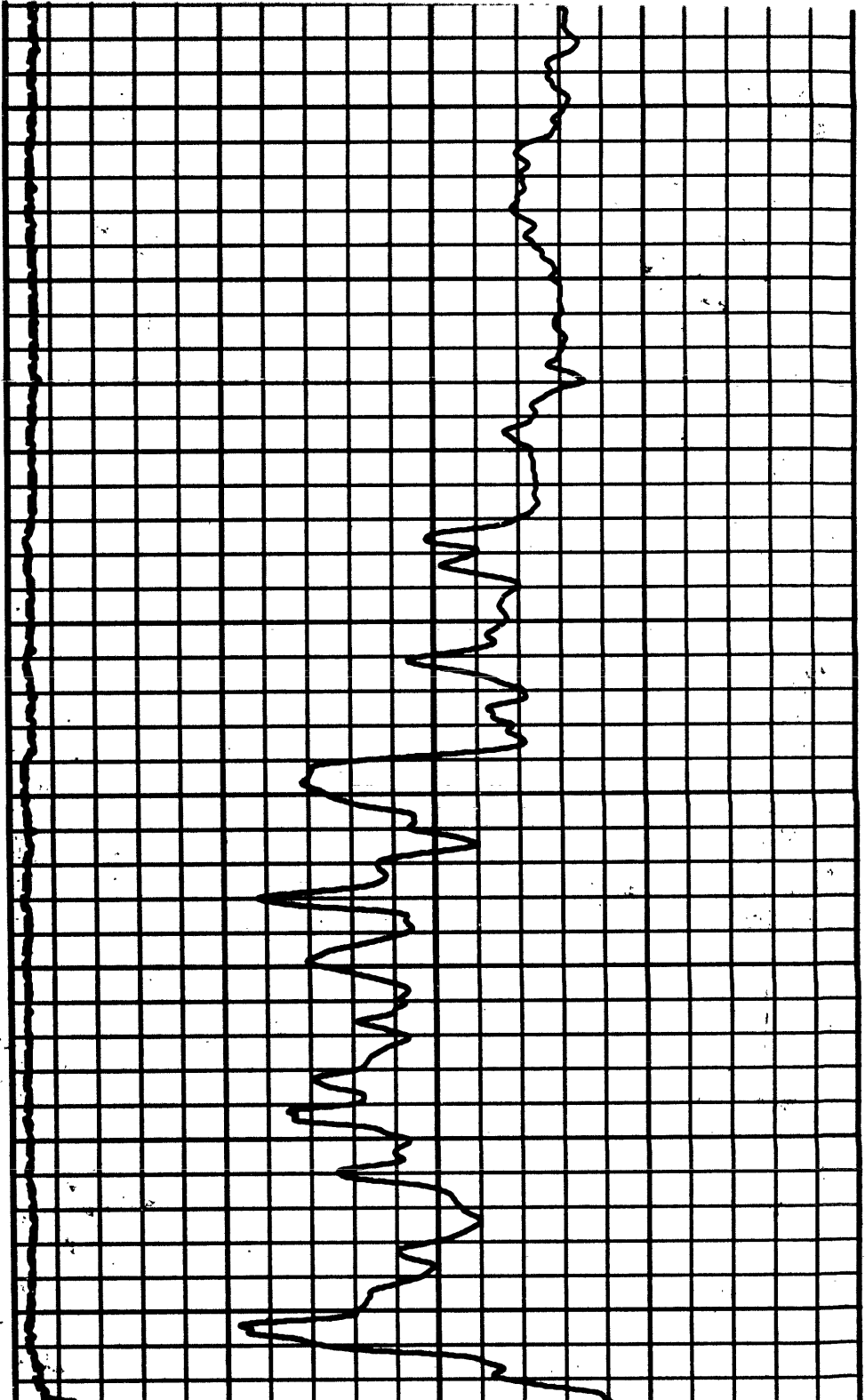


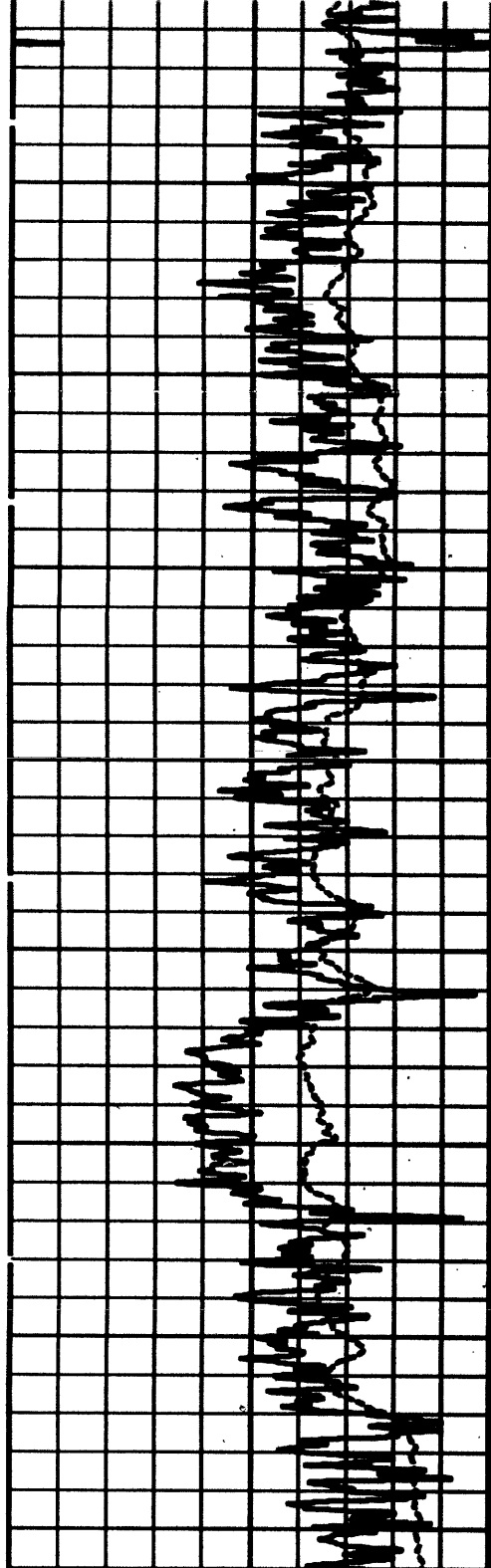
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900



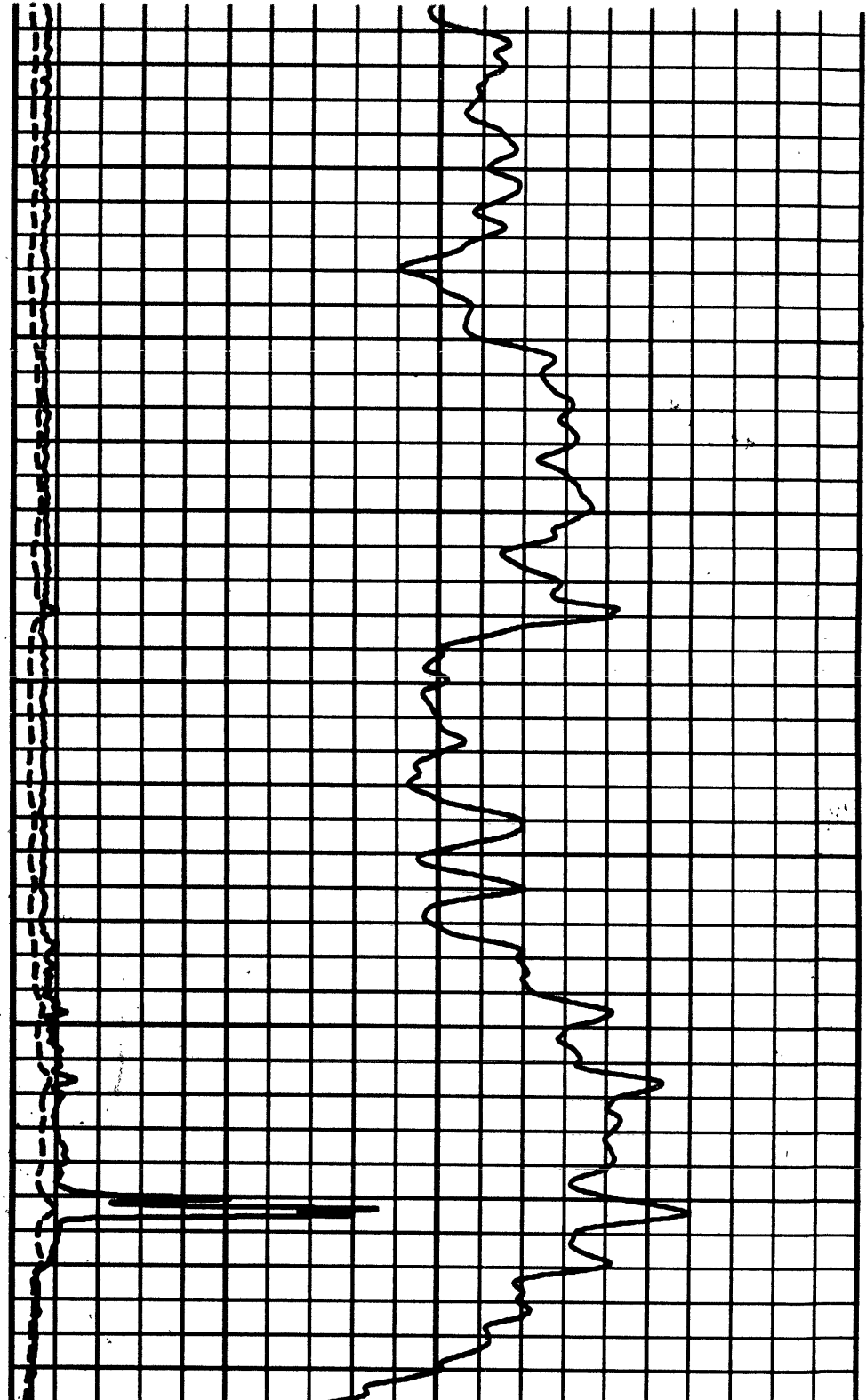


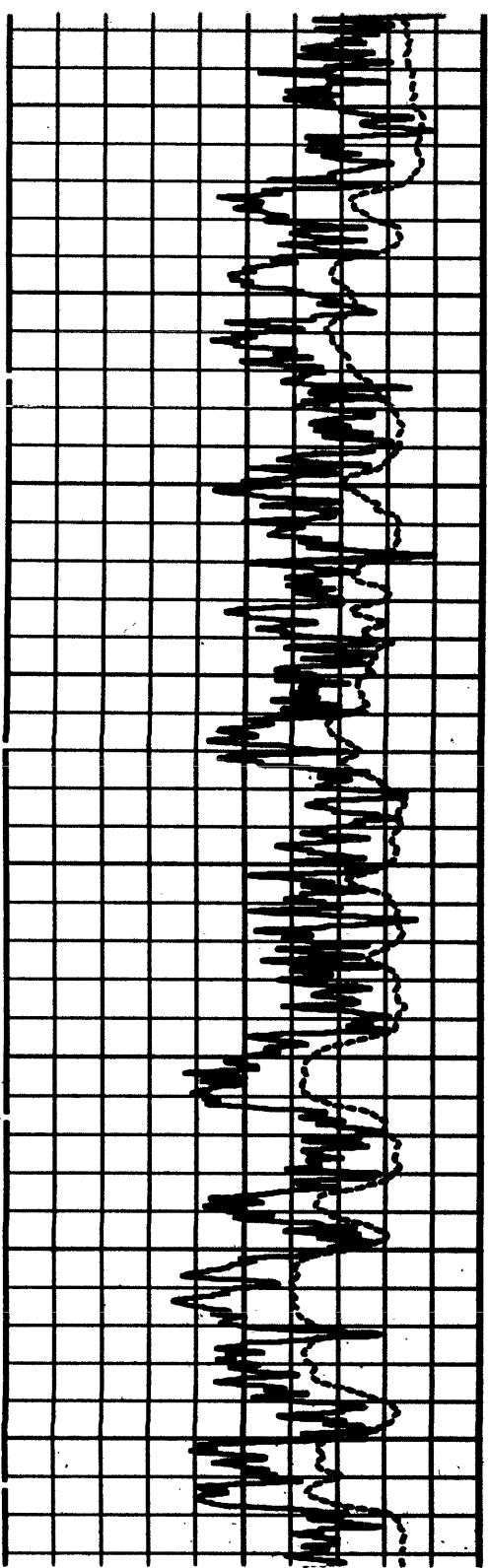
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1400

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1600



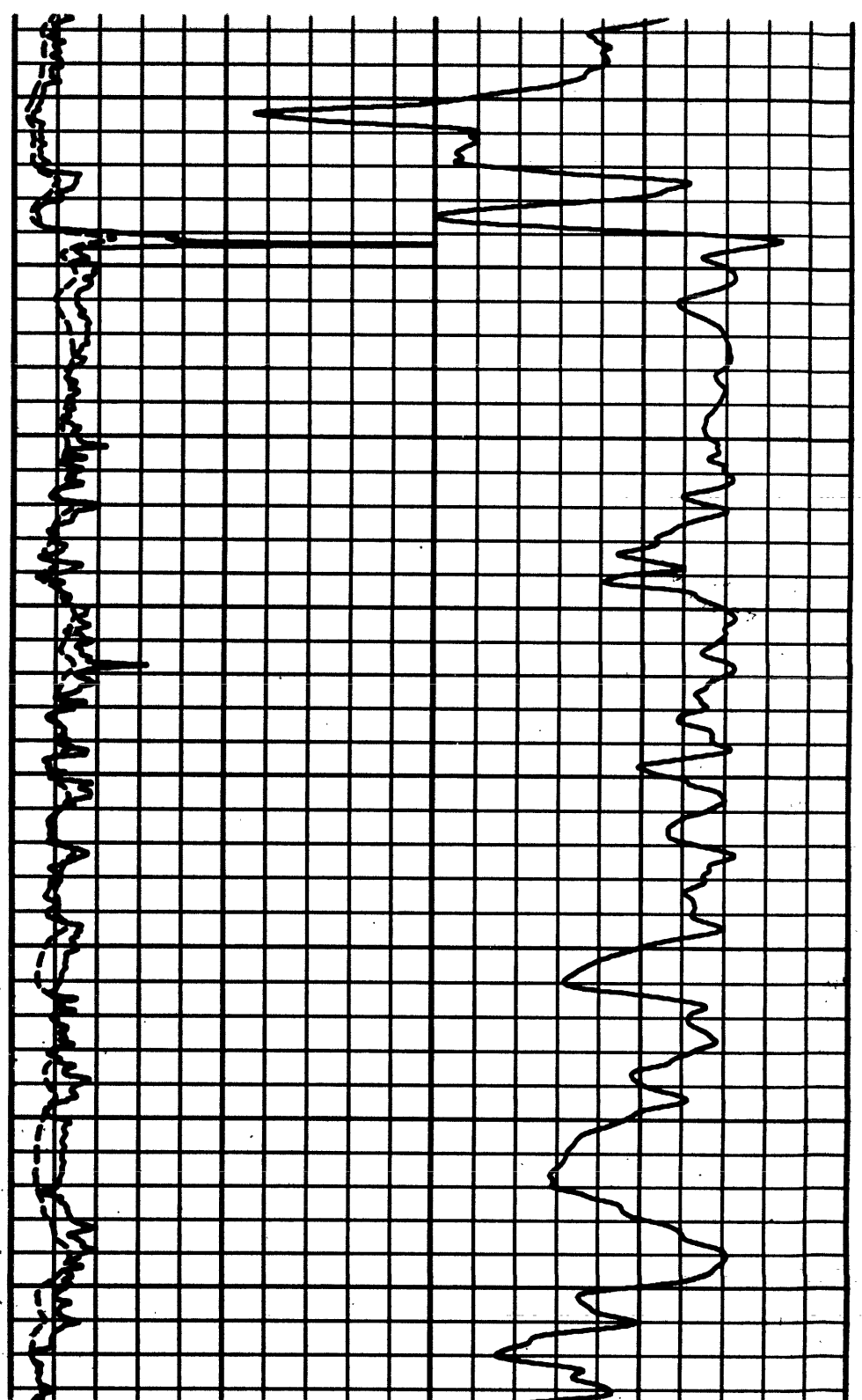


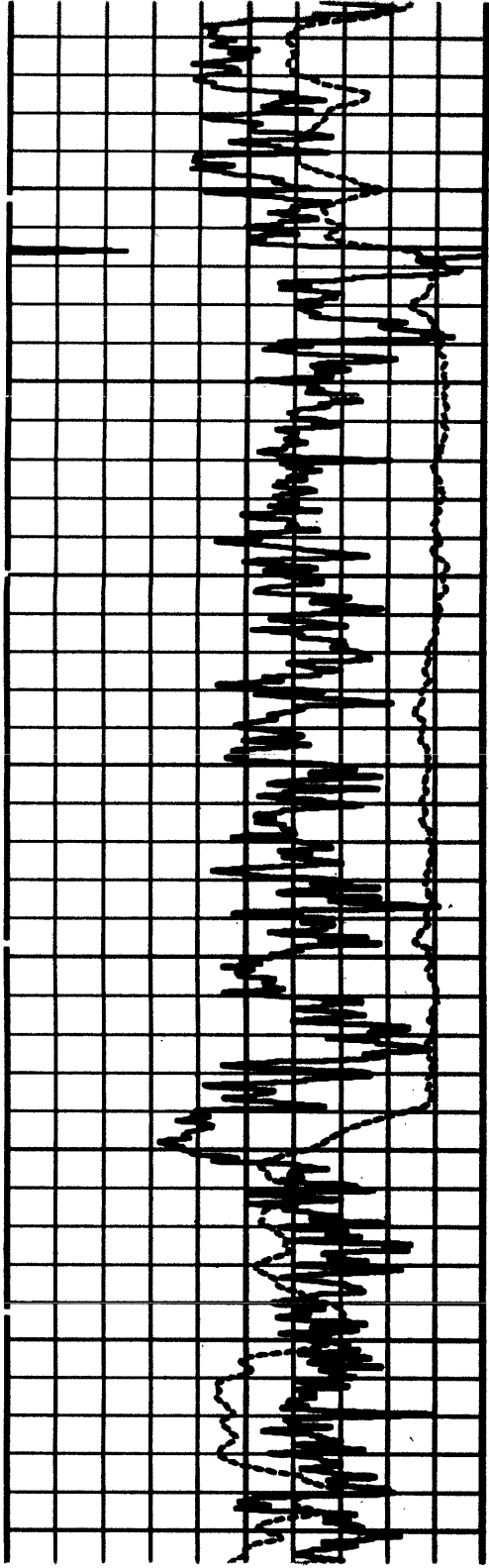
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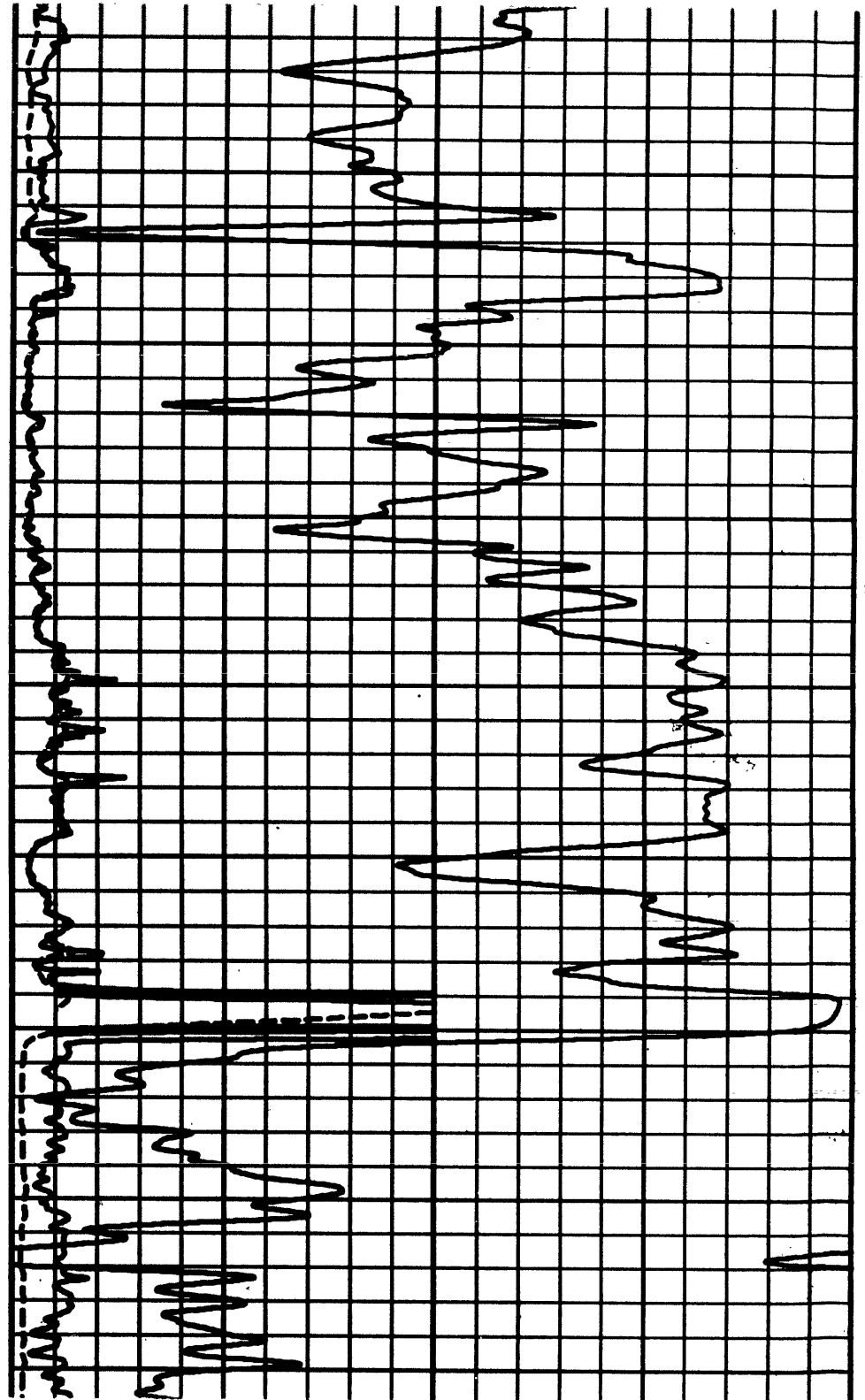


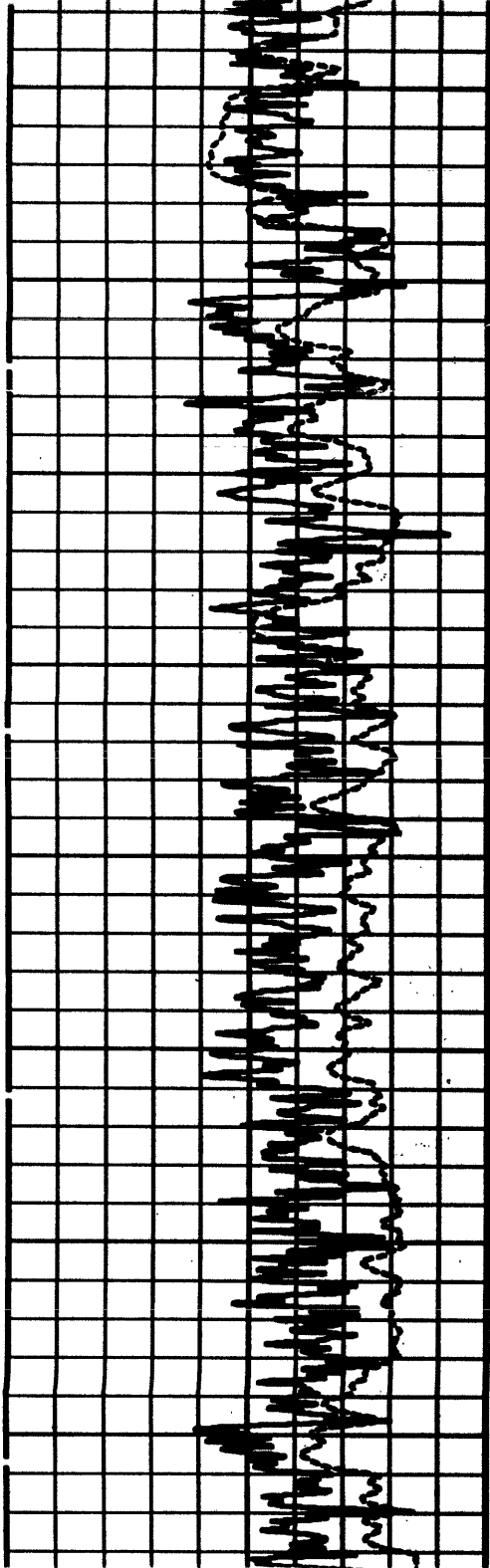
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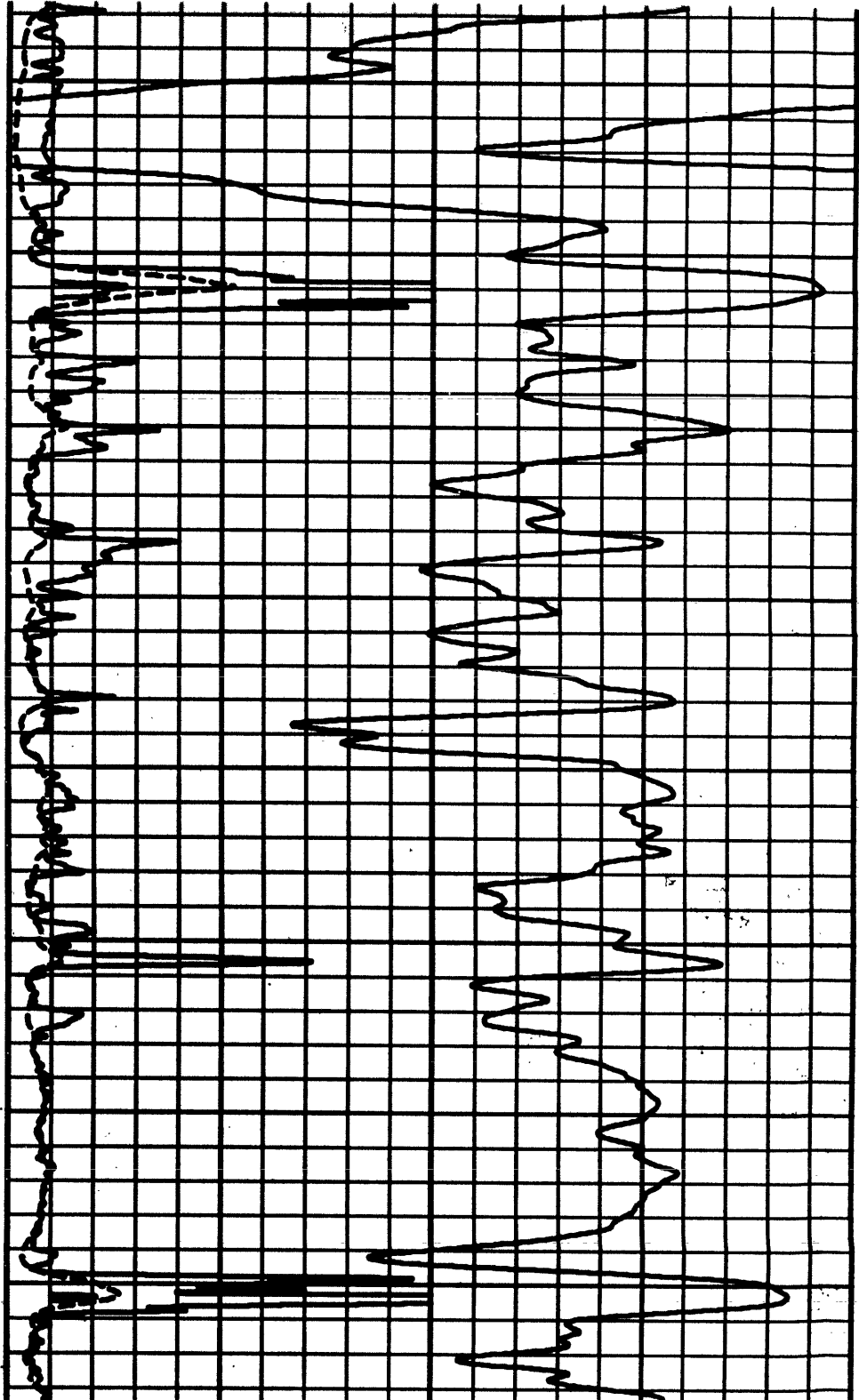


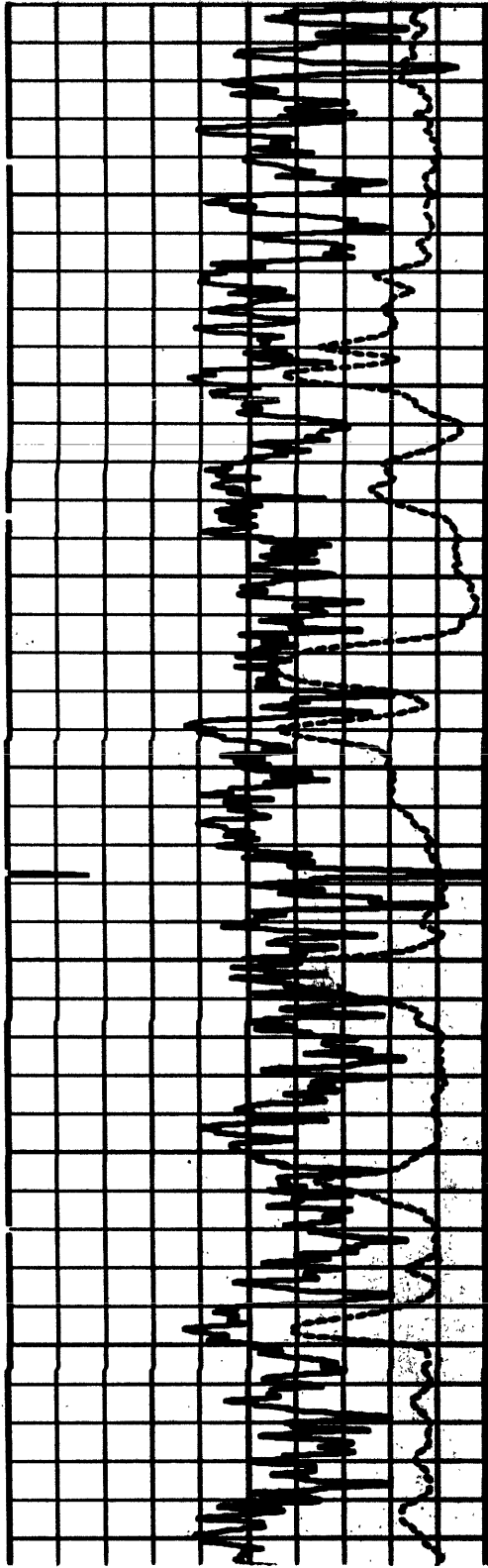
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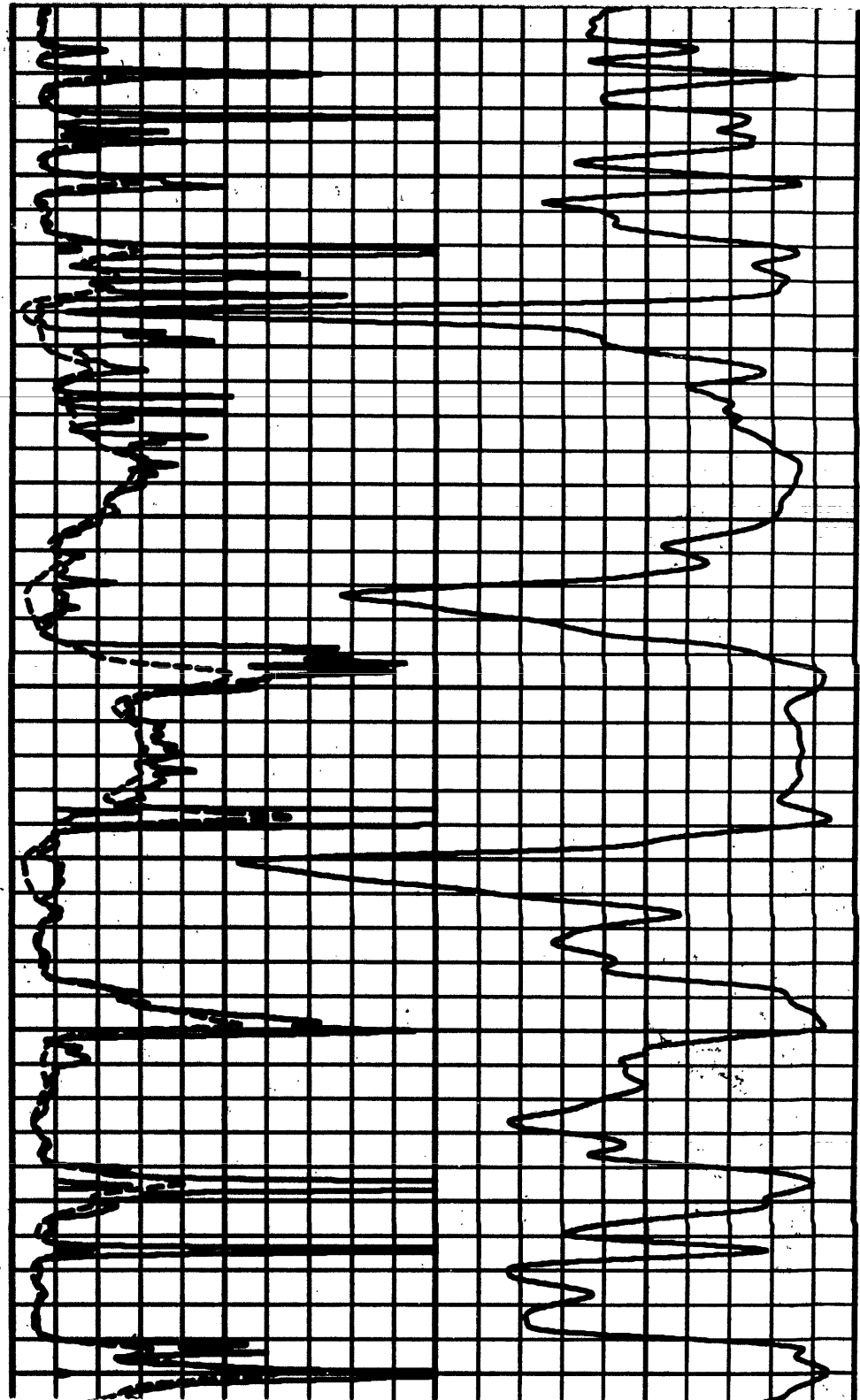
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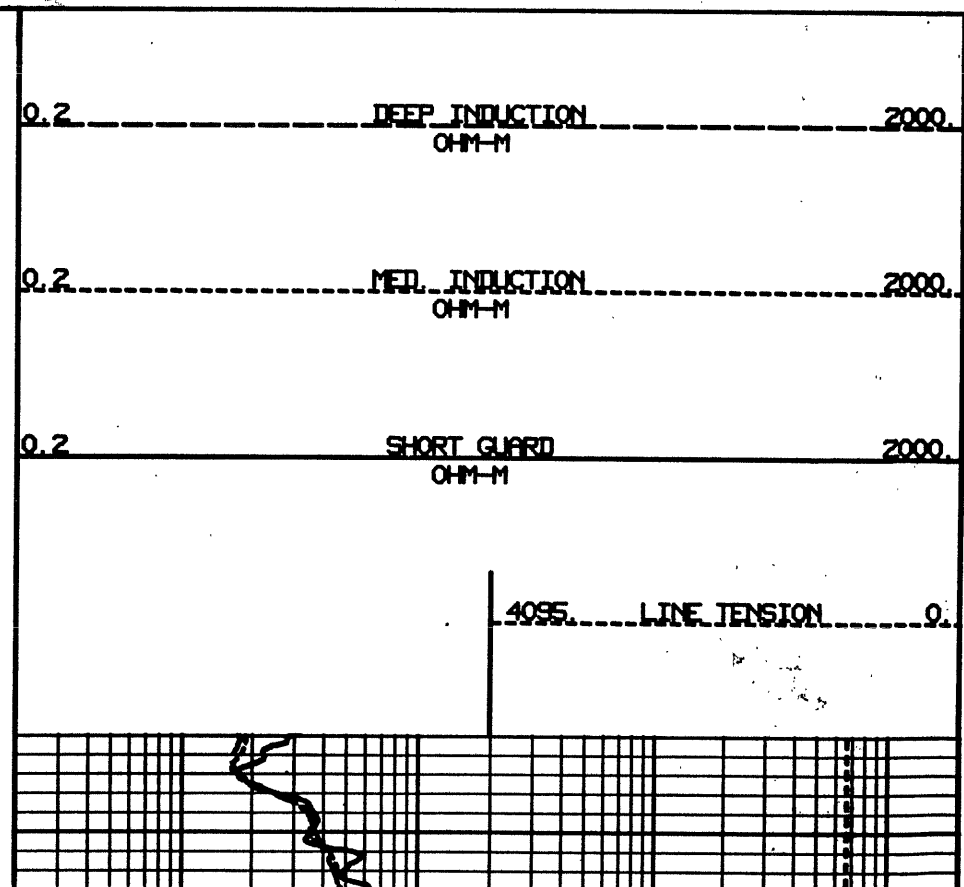
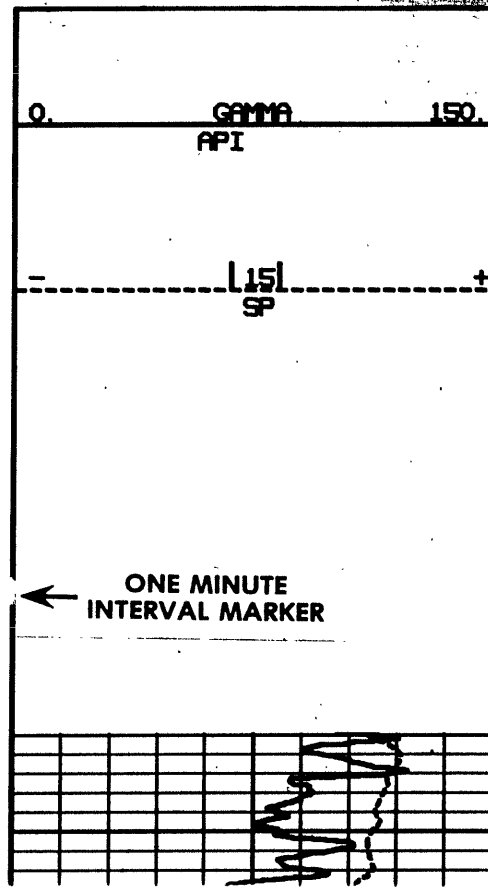
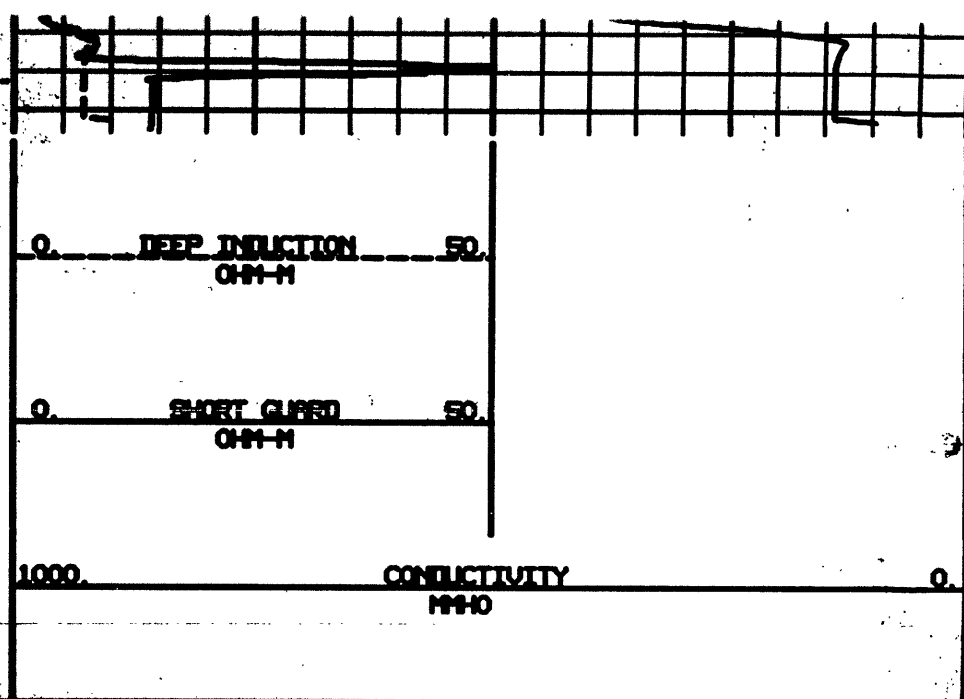
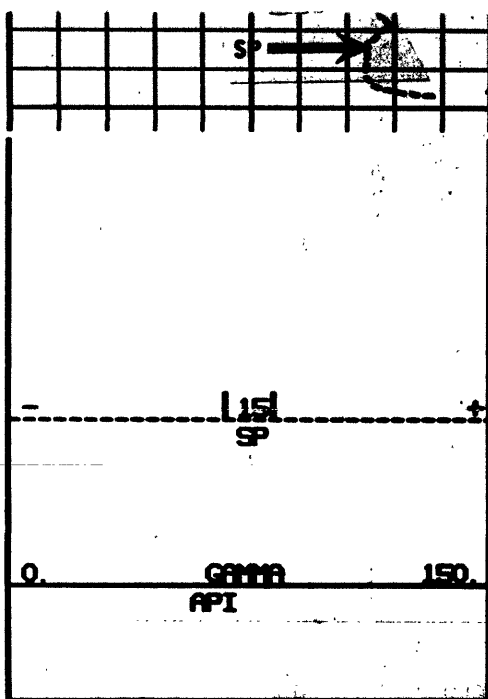
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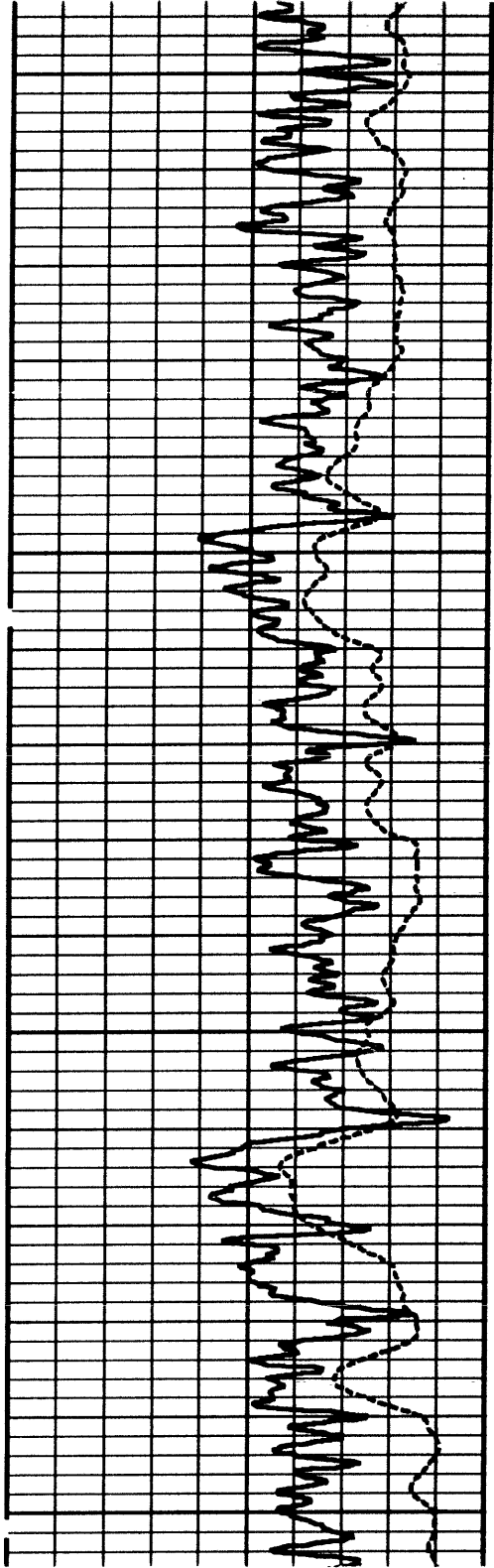




3800
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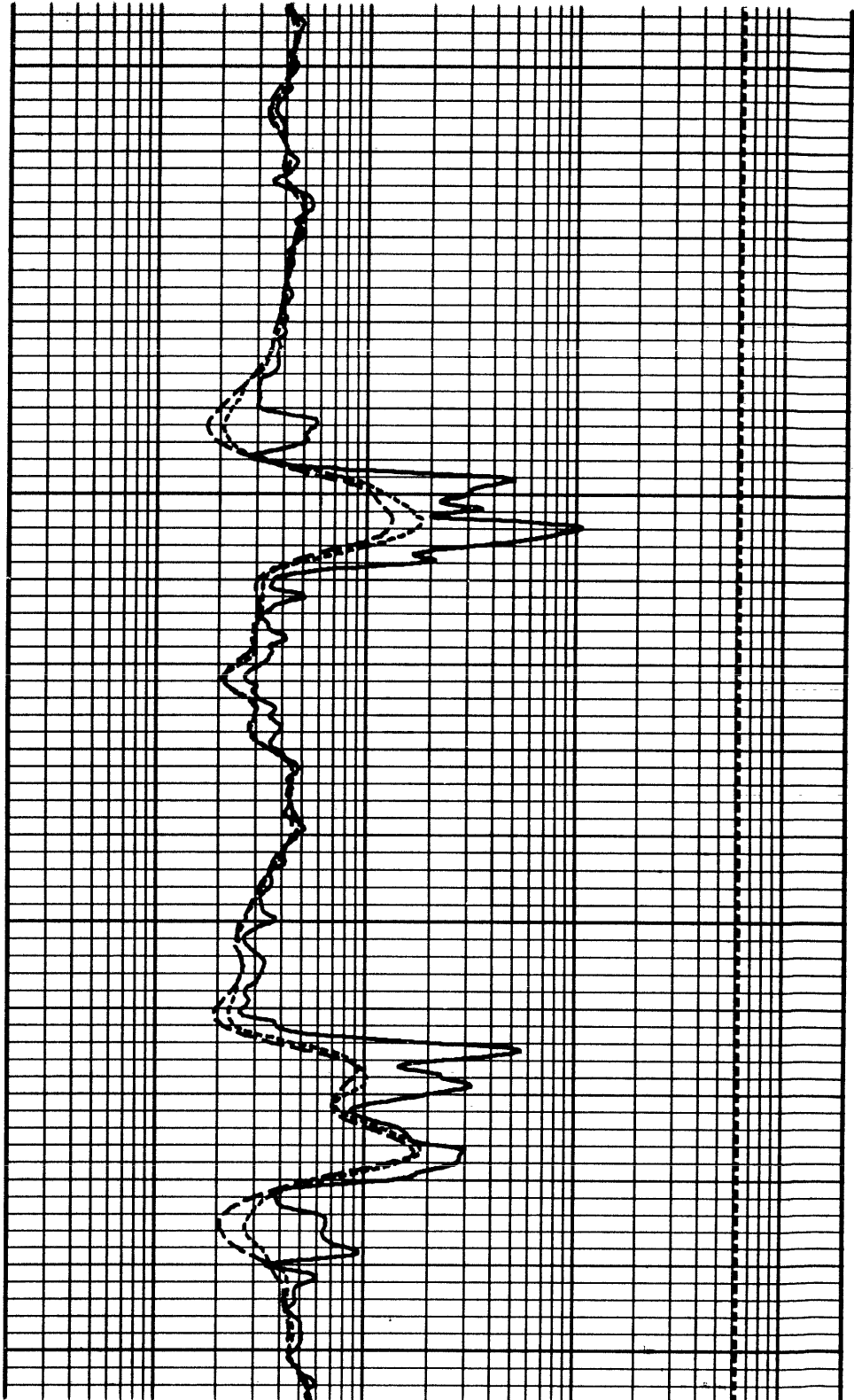


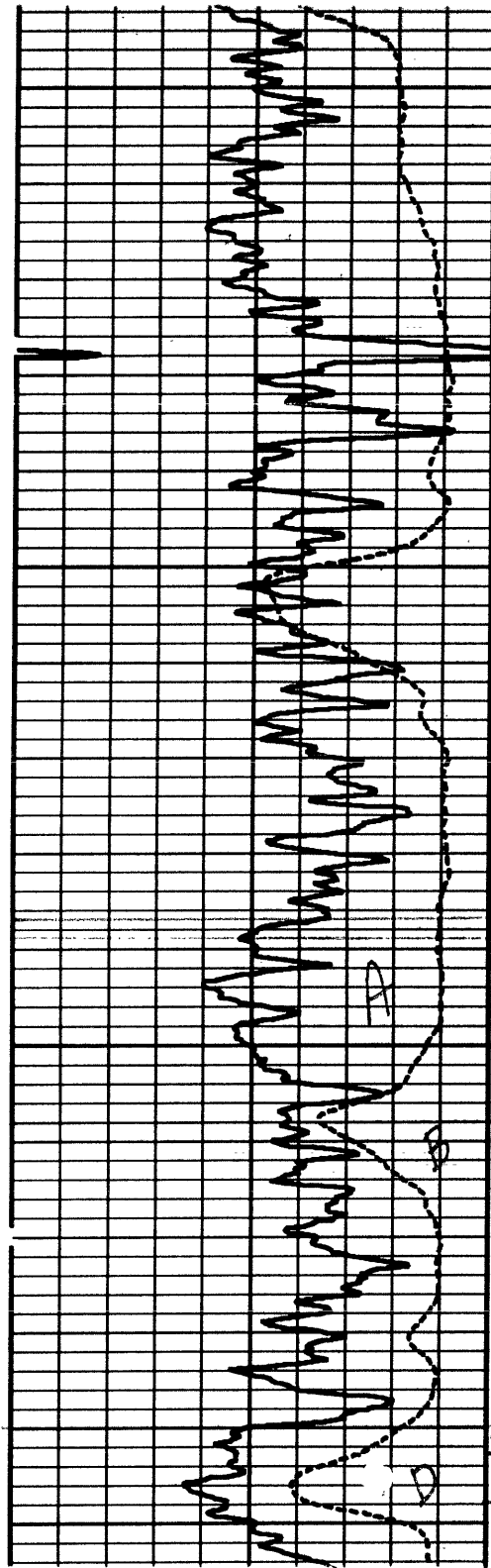




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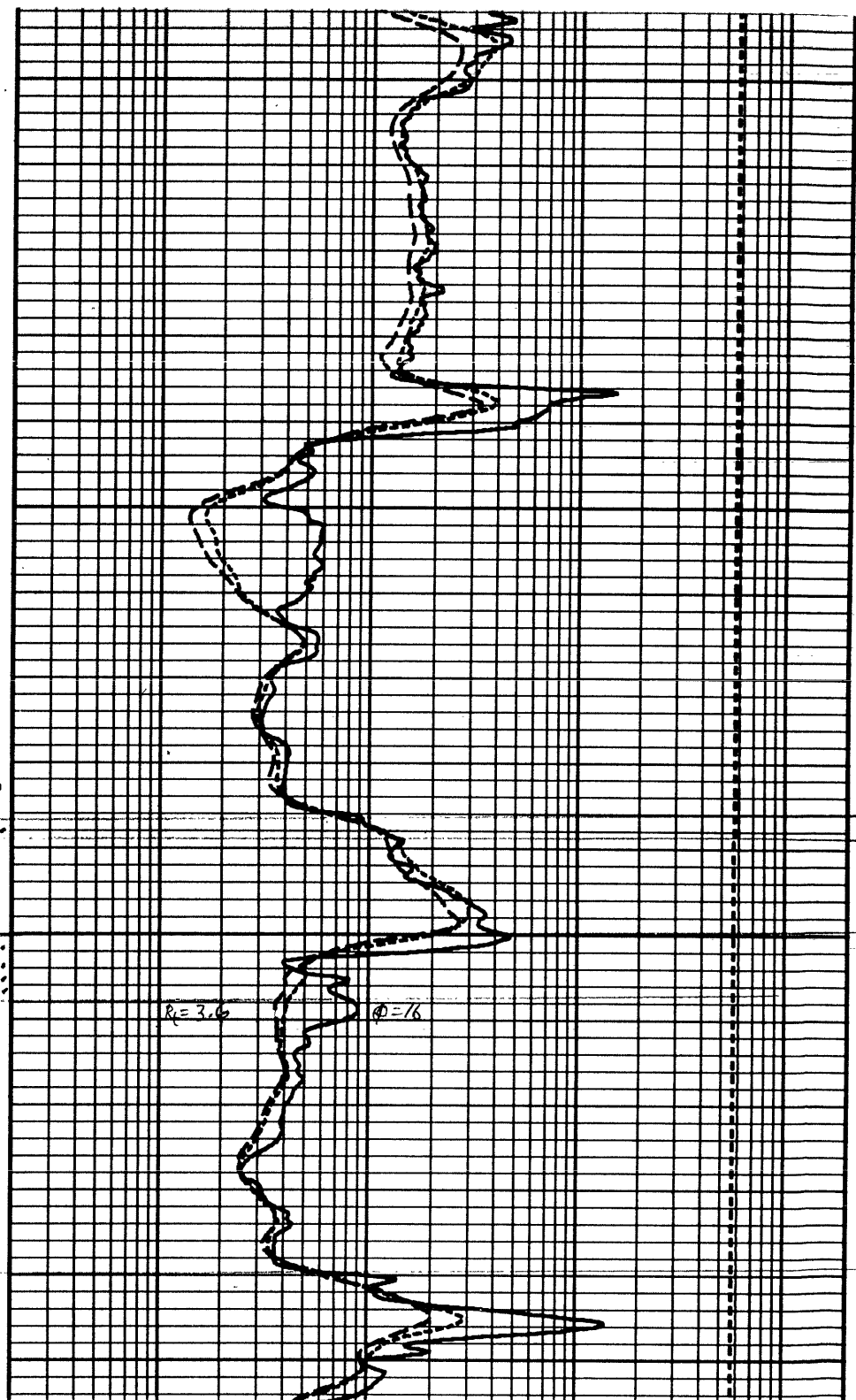
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A. 3797-39

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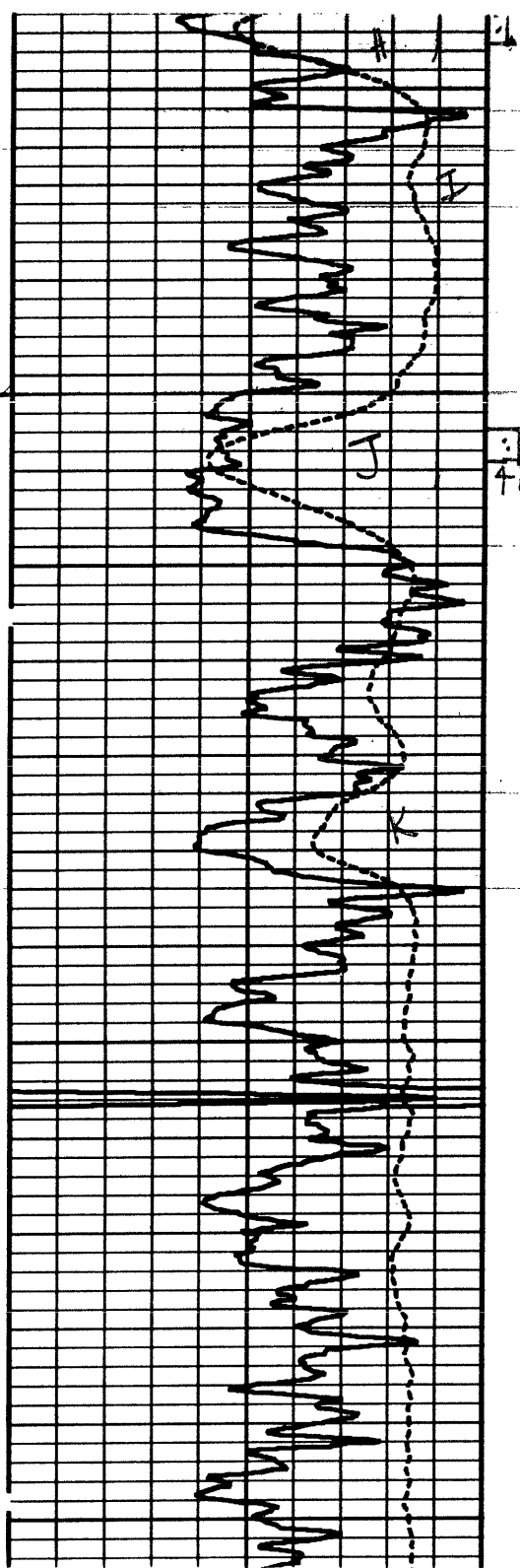
4000-9
A-B

4043-4099



$R_c = 3.6$

$\phi = 76$



4186'-89'

4200

4300

