Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

K.A.R. 82-3-117

Address: P. O. Box 729 OXFORD KANSAS G7/17 Phone: (620) 455 - 3576 Operator License #: 6679 Type of Well: Oil The plugging proposal was approved on: 1-/6-2004 by: DAVID WILLIAMS (KCC District Agent's Name) bs: ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Simpson Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Content From To Size Put In Pulled Out O 3155' 878" Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in in hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Sanded Up to 3685', Jumped 55X of Cemant Short @ 1800' for each plug set. Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in in hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Sanded Up to 3685', Jumped 55X of Cemant Short @ 1800' for each plug set. Sanded Up to 3685', Jumped 55X of Cemant Short @ 1800' for each plug set.	outh Section Line /est Section Line
Type of Well: Oil, Gas DAA, SWO, ENHR, Water Supply Well, Cathodic, Other) The plugging proposal was approved on: 7-16-2004 (Dale) by: DAYID WILLIAMS (KCC District Agent's Name) Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Plugging Commenced: 12-2-04 Depth to Top: Bottom: T.D. Plugging Completed: 12-16-04 Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Content From To Size Put In Pulled Out O 3155' 558" 3155' O 37355' 1800' Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in in Sanded Up to 3635', Aumped 55% of Camen Shot Q 1800' f Assing Ran I" to 365', Aumped 55% of Camen Shot Q 1800' f Assing Ran I" to 365', Aumped 55% of Camen Shot Q 1800' f Assing Ran I" to 365', Aumped 55% of Camen Shot Q 1800' f Assing Ran I" to 365', Aumped 55% of Camen Shot Q 1800' f Assing Ran I" to 365', Aumped 55% of Camen Shot Q 1800' f Assing Ran I" to 365', Aumped 55% of Camen Shot Q 1800' f Assing Ran I" to 365', Aumped 55% of Camen Shot Q 1800' f Assing Ran I" to 365', Aumped 55% of Camen Shot Q 1800' f Assing Ran I" to 365', Aumped 55% of Camen Shot Q 1800' f	outh Section Line /est Section Line East 🗶 W
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) The plugging proposal was approved on: 7-/6-2004 (Date) DAVID WILLIAMS (KCC District Agent's Name) Is ACO-1 filed? X Yes No If not, is well log attached? Yes No Depth to Top: 3735 Bottom: 3753 T.D. 3753 Depth to Top: Bottom: T.D. Plugging Completed: 12-16-04 Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Content From To Size Put In Pulled Out O 315' 858" 315' O 3735' 51" 3735' 1800' Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in in lole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Casing Ren 1" to 365', Jumped 1205X w/41/6 Get, Filled & Surface Casing Ren 1" to 365', Jumped 1205X w/41/6 Get, Filled & Surface Casing Ren 1" to 365', Jumped 1205X w/41/6 Get, Filled & Surface Casing Ren 1" to 365', Jumped 1205X w/41/6 Get, Filled & Surface Casing Ren 1" to 365', Jumped 1205X w/41/6 Get, Filled & Surface Casing Ren 1" to 365', Jumped 1205X w/41/6 Get, Filled & Surface Casing Ren 1" to 365', Jumped 1205X w/41/6 Get, Filled & Surface Casing Ren 1" to 365', Jumped 1205X w/41/6 Get, Filled & Surface Casing Ren 1" to 365', Jumped 1205X w/41/6 Get, Filled & Surface Casing Ren 1" to 365', Jumped 1205X w/41/6 Get, Filled & Surface Casing Ren 1" to 365', Jumped 1205X w/41/6 Get, Filled & Surface Casing Ren 1" to 365', Jumped 1205X w/41/6 Get, Filled & Surface Casing Ren 1" to 365', Jumped 1205X w/41/6 Get, Filled & Surface Casing Ren 1" to 365', Jumped 1205X w/41/6 Get, Filled & Surface Casing Ren 1" to 365', Jumped 1205X w/41/6 Get, Filled & Surface Casing Ren 1" to 365X w/41/6 Get, Filled & Surface Casing Ren 1" to 365X w/41/6 Get, Filled & Surface Casing Ren 1" to 365X w/41/6 Get, Filled & Surface Casing Ren 1" to 365X w/41/6 Get, Filled & Surface Casing Ren 1" to 365X w/41/6 Get, Filled & Surface Casing Ren 1" to 465X w/41/6 Get 150X w/41/6	outh Section Line /est Section Line East 🗶 W
The plugging proposal was approved on: 7-/6-2004 (Dale) Doy: DAVID WILLIAMS (KCC District Agent's Name) S ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Plugging Completed: 12-16-04 Show depth and thickness of all water, cil and gas formations. Oil, Gas or Water Records Content From To Size Put In Pulled Out O 315' 85'' 315' O 3735' 5''' 3735' Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in in Sanded Up to 3685', Jumped 55% of Cement Short (Dottom), to (top) for each plug set. Casing Record (Surface Conductor & Production) Size Put In Pulled Out O 315' 5''' 3135' O O 3735' 5''' Short (Dale) Sec. In Twp. 27 S. R. In County: SEP Jule 1	est Section Line
ACO-1 filed? Yes No If not, is well log attached? Yes No Producting Formation(s): List All (If needed attach another sheet) Depth to Top:	East 🗶 W
Sec. 10 Twp. 24 S. R. 1 Sec. 10 Twp. 24 S. R. 1 Sec. 10 Twp. 24 S. R. 1 County: Sepulcic Date Well Completed: 12 - 2 - 0 Y Plugging Commenced: 12 - 2 - 0 Y Plugging Completed: 12 - 16 - 0 Y Size Put In Pulled Out O 315' 858" 315' O 3733' 51" 3735' 1800' Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in in secretary to the state the character of same depth placed from (bottom), to (top) for each plug set. Sec. 10 Twp. 24 S. R. 1 County: Sepulcic Date Well Completed: 12 - 2 - 0 Y Plugging Commenced: 12 - 2 - 0 Y Plugging Completed: 12 - 16 Y	East 🗶 W
Producing Formation(s): List All (if needed attach another sheet) Depth to Top: \$735 Bottom: \$753 T.D. \$753 Depth to Top: Bottom: T.D. Plugging Commenced: \$12-2-0-4 Plugging Completed: \$12-16-0-4 Plugging Completed:	
Depth to Top: \$735 Bottom: \$753 T.D. \$753 Plugging Commenced: \$12-2-0-9 Plugging Completed: \$12-16-0-9 Plugging Completed: \$	アムウ
Depth to Top: Bottom: T.D. Plugging Commenced: 12-16-04 Depth to Top: Bottom: T.D. Plugging Completed: 12-16-04 how depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Content From To Size Put In Pulled Out O 315' 8%" 315' O 3135' 5½" 3135' 1800' Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in in secrible. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Sanded Up to 3685', Aumped 55X of Cement Shot @ 1800' for Surface	
Depth to Top: Bottom: T.D. Plugging Completed: 12-16-04 how depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Content From To Size Put In Pulled Out O 315' 85'8" 315' O O 3735' 5'2" 3735' 1800' Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in in the left of the character of same depth placed from (bottom), to (top) for each plug set. Sanded Up to 3685', Jumped 55X of Cement Shot @ 1800' for Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365', Jumped 1205X w/41'o Get, Filled To Surface Asing Ran 1" to 365'	
how depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records	,
Formation Content From To Size Put In Pulled Out O 315' S% 315' O 3735' J800' Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in in the left of the character of same depth placed from (bottom), to (top) for each plug set. Sanded Us to 3685', Aumped 55X of Cement SHOT @ J800' for each plug set. Sanded Us to 3685', Aumped 55X of Cement SHOT @ J800' for each plug set.	
Formation Content From To Size Put In Pulled Out 3/35' 3/35' 0 3/35' 52'' 3/35' 1800' Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in in the let. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Sanded Up to 3685', Jumped 55X of Cement Shot @ 1800' from Raing Ran 1' to 365', Rumped 55X of Cement Shot @ 1800' from Shot @ 1800' from Raing Ran 1' to 365', Rumped 1205X w/41/6 Get, Filled To Surface.	
o 315' 8%" 315' 0 0 3735' 5½" 3735' 1800' Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in in the le. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Sanded Up to 3665', dumped 55x of Cement Shot @ 1800' from the same of the sam	
escribe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in in le. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Sanded Up to 3685', dumped 55x of (ement SHOT @ 1800' for each plug set) Asing Ran I' to 365', humped 1205x w/416 Gec, Filled To Surface	
escribe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in in ble. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Sanded Up to 3685', dumped 55x of (ement SHOT @ 1800' for each plug set. Asing, Ran 1' to 365', Rumper 1205x w/41/6 Get, Filled To Surface	***************************************
Sanded Up to 3685', dumpED 55x of Cement SHOT @ 1800' for each plug set. Asing Ran I" to 365', PumpED 1205x w/4% GEL, FILLED To Surface	
7	5
PPC US. Of	ATT 1.00 (1.
	ECEIVE
	AN 0 6 200
me of Party Responsible for Plugging Fees: W.D. SHORT	
ate of KANSAS County, Sumner, ss.	C WICH
VILLIAM D. Short JR. (Employee of Court)	
orn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well in the are true and correct, so help me God	
ne are true and correct, so help me God.	ell, being first du
(Signature) Will (Sw)	ell, being first du s as filed, and th
(Address) PO. BOX 6 Oxtord KS 67/19	ell, being first du
SUBSCRIBED and SWORN TO before me this 3 day of Lanuary	ell, being first du s as filed, and th
	ell, being first dus as filed, and the
ESE A. WILSON Notary Public My Commission Expires:	s as filed, and the
Public - State of Kansas ras 3-13-05 Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	s as filed, and ti