Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

My Appt. Expires 3 10 08

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bear Petroleum, Inc. API Number: 15 - 167-05190-00-00 Kramer Address: P.O. Box 438, Haysville, KS 67060 Lease Name: Phone: (316) 524 - 1225 Operator License #: 4419 Well Number: Type of Well: Oil Spot Location (QQQQ). _____ - C - SW - NW Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) Feet from North / South Section Line The plugging proposal was approved on: 10-5-04 4290 Feet from F East / | West Section Line Herb Sec. 14 Two. 15 S. R. 14 East West ___ (KCC District Agent's Name) Is ACO-1 filed? Yes No If not, is well log attached? Russell Yes No County:__ Producing Formation(s): List All (If needed attach another sheet) 1942 Date Well Completed:-Arbuckle _____ Depth to Top: 3338 Bottom: 43 TD: 3343 10-16-02 Plugging Commenced: Depth to Top: _____ Bottom: ____ T.D. __ 12-28-04 Plugging Completed:_ _ Depth to Top. _____ Bottom. ___ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface Conductor & Production) Formation Content Γrom To Size Put In Pulled Out Surf 696 Surf 8 5/8 696 0 Production Surf 3338 5 1/2 3338 n Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Dug out braden head, perf. well at 1550' and 675'. Start down 5 1/2" with 10 bl. water est. circulation. Mix 225 sax 60/40 poz 10% gel with hulls, circulate cement to surf. Shut in braden head, mix 60 sax 60/ 40 poz 10% gel with hulls and squeeze well to 250 psi, total 285 sax, 300 lb. hulls. RECEIVED Name of Plugging Contractor: Copeland Acid & Cement JAN 0 7 2005 Box 607 Burton, KS 67020 Address: KCC WICHITA Bear Petroleum, Inc. Name of Party Responsible for Plugging Fees: State of Kansas Sedgwick R.A. Schremmer _ (Employee of Operator) or (Operator) on above described well, being first duly sworn on oath, says. That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God. (Address) P.O. Box 438 Haysville, KS 67060 SUBSCRIBED and SWORN TO before me this 6th SHANNON HOWLAND Notary Public - State of Kansas

0657



P.O. BOX 438 Haysville, KS 67060 (316) 524-1225 • FAX (316) 524-1027

Date 10/16/02	Charge To: Rese	Ri	Lease and Well No.
Operator Leye Ray	Address		Field
	City & State		Legal Description
Customer's T.D.	Fluid Level 500 1	Casing Size 5½	Sec. 14 Twp. 153 Rng. 14
T.D.	Type Fluid in Hole	Casing Wt.	County Qusse
Zero Cg1 \	Elevation	Casing Depth	State X <

The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:

- (1) All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
- (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
- (3) Should any Gressel Oil Field Service, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
- (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
- (6) No employee is authorized to alter the terms or conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
- (7) I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
- (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., in Harvey County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Harvey County, Kansas.

CUSTOMER AUTHORIZED GRESSE					ED AGENT AND REPRESENTATIVE OFFICER SEL OIL FIELD SERVICE, INC.				
	WORK PERFORME	D					PRICING		
d With 47		rs	as	Follows:	SET UP:			\$ 257)	.00
1550	ft. to 1550 2	ft.,	2	Shots	PERFORATING: 1st	Shots		_	
675	ft. to 6752	ft.,	2	Shots	Next_2	Shots @ \$	Ea.		50
	_ft. to	ft.,		Shots	Next	Shots @ \$	Ea.	\$	
	_ft. to	ft.,		Shots	l	ft. @	\$ ft.	\$	
	_ft. to	ft.,		Shots				,	
	_ft. to	ft.,		Shots	Туре	Depth		\$	
Pro					CEMENT LOCATO	OR SURVEY:		\$	
		_DEC	EIVED)					
7 2005					SUB TOTAL 9.75\$				
JAN OF STATE OF THE STATE OF TH				TAX					
KCC MICH				TOTAL 975 \$					
	1550	WORK PERFORME TWITH TYPE GUN TYPE	WORK PERFORMED With HT STICK TETS TYPE GUN TYPE GUN TYPE GUN TYPE GUN TYPE GUN TH., TH. to 1550 2 ft., ft. to 6752 ft., ft. to ft., ft. to ft., ft. to ft., TH. to ft., TH.	WORK PERFORMED 1 With 4 Strek Tets as 1550 ft. to 1550 ft., 2 1550 ft. to 6752 ft., 2 1550 ft. to 6752 ft., 2 1550 ft. to 6752 ft., 5 1550 f	WORK PERFORMED I With HE Street Tets as Follows: TYPE GUN TH., Shots ft. to 550 2 ft., 2 Shots ft. to ft., Shots ft. to ft., Shots ft. to ft., Shots TH. to ft., Shots TH. to ft., Shots TH. T. Shots TH. T. Shots TH. T. Shots	WORK PERFORMED I With Har Struck Tets as Follows: TYPE GUN TYPE GUN 1550 ft. to 1550 2 ft., 2 Shots ft. to 550 2 ft., 2 Shots Next ft. to ft., Shots RECEIVED	WORK PERFORMED It With HT Strick Tets as Follows: TYPE GUN THE CHARTING: Shots Next	WORK PERFORMED If With Hard Strick Tets as Follows: SET UP: PERFORATING: 1st 2 Shots Fit. to 1550 2. ft., 2 Shots Next 2 Shots © \$ Ea. If. to ft., Shots It. to ft., Shots Fit. to	WORK PERFORMED

Dated in Burrton, Kansas, this _



FIELD ORDER Nº 25241

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		D	D -		DATE 12	- 28	
IS AUTHORI	ZED BY:	BEAR	PETRO				
Address			•	CUSTOMER)		State	
		KRAMER					
Sec. Twp. Range				Russe			KS
implied, and no treatment is pay our invoicing de	able for any da representations able. There wil partment in acc	consideration hereof it is agreed the mage that may accrue in connections have been relied on, as to what may be no discount allowed subsequence with latest published prices himself to be duly authorized to significant	at Copeland Acid S n with said service ay be the results o nt to such date. 6%	Service is to service or treatment. Cop or effect of the servi 6 interest will be ch	e or treat at owners beland Acid Servic icing or treating sa larged after 60 day	s risk, the hereinbefore has made no repr	esentation, expressed o
THIS ORDER MU BEFORE WORK)Well O	vner or Operator		By	Agent	
CODE ·	QUANTITY		DĘSCRII	PTION		UNIT	AMOUNT
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		Process License Fe			lons		đ
				TC	OTAL BILLING	3	3120.56
I certify th manner u	at the above	material has been accepted ction, supervision and contr	d and used; that	at the above ser	rvice was perfo s agent, whose	ormed in a good	and workmanlike
	Representativ	1/ /	5		$n^{<}$	<u> </u>	
Station		613		&	lich		
Remarks_					Well Owner, Op	perator or Agent	
KEN'S #41801			NET 30	DAYS			



TREATMENT REPORT

12-2	28-04		12	25741	Type Treatment: Amt.	Type Fluid		Pounds of Sand
Date	Dis	trict	F. C	No. ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	BkdownBbl. /Ga			
Company	• • • • •	Les		1 D2	Bbl. /Ga			
Well Name & N	10	MAME			Bbl. /Ga			
Location	14-	-155-	4181d	TRAPP	Bbl. /Ga	1	··· ··································	
County	<u>LUSSei</u>	L	State K	<u> </u>	FlushBbl./Ga	l	···	
	1-11				Treated from	ft. to	ft. No.	ft
Casing: Size	5 %	Гуре & Wt		Set atft.	from	ft. to	ft. No.	ft
Formation:			Perf	to	from	ft. to	ft. No.	ft
Formation:			Perf	to	Actual Volume of Oil/Water to	I and Hule:		Dh. Kint
Formation:			Perf	to	Actual volume of Only water to	Doad Trole,		
Liner: Size	Type & Wt.	•	Top atft	Bottom atft.	Pump Trucks. No. Used: Std	8p	T	win
Ceme	nted: Yes/No.	Perforated fro	m	ft. toft.	Auxiliary Equipment	····	•	
Tubing: Size &	Wt		Swung at	ft.	Packer:	······································	Set at	
Perf	orated from		ft. to	ft.	Auxiliary Tools		*	
					Plugging or Scaling Materials:	[ype	••••••••••••	•••••
Open Hole Size		. T. D	ft. P.1	3. toft.			Gals.	b.
Company R	epresentative				Treater A, 6.	CURTI	3	
TIME L	PRESS		Total Fluid					
a.m/p.m.	Tubing	Casing	Pumped	1	REMA	RKS		
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Acid Stage No.