Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Nov 16 E 2004	
Expected Spud Date Nov 16 3 2004	Spot East West
OPERATOR: License# 33495	3300 feet from N/XS Line of Section
Morris Energy	
Address: 210 W Forest PO Box 305	
City/State/Zip: Weir , KS 66781	(Note: Locate well on the Section Plat on reverse side) County: Labette
Contact Person: Derek Morris W()	County: Labette Lease Name: Reed Well #: 2-04
Phone: 417-438-7921	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes XNo
Name: \$359 state and contained	Target Information(s):
The same of the sa	Nearest Lease or unit boundary: _330.*
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
XXGas Storage Pool Ext. X Air Rotary	Public water supply well within one mile:
OWWO Disposal XXWildcat Cable	Depth to bottom of fresh water:
Seismic;# of Holes Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: 1 1 2 RECEIVED
If OWWO: old well information as follows:	the street Ountered Dies Diesend to be not.
Operator: N-A	Length of Conductor Pipe required: Nova 0 3 2004
Well Name:	Projected rotal DeptilOOO
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi KCC WICHITA
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well XX Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
NOO DAT II.	If Yes, proposed zone:
	IDAVIT RECEIVED lugging of this well will comply with K.S.A. 5545560RPORATION COMMISSION
It is agreed that the following minimum requirements will be met:	NOV 1 2 2004
1. Notify the appropriate district office prior to spudding of well;	The second secon
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the confidence of the appropriate district office will be notified before well is either plus if an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	the by circulating cement to the top; in all cases surface Figure 11 to the underlying formation. Sistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alterace 11 to the plugged. In all cases, NOTIFY district office priot (Can) 157 11 CT. #3
I hereby certify that the statements made herein are true and to the best	
Date: 10-17-0stgnature of Operator or Agent:	Ma Title: Owner DEC 2 8 2004
	Remember to: CHANUTE, KS
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 099 - 23686.0000	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 20 feet per Alt. +(2)	- Submit plugging report (CP-4) after plugging is completed;
Approved by: 25P11-12-04	- Obtain written approval before disposing or injecting salt water.
E 13.0	- If this permit has expired (See: authorized expiration date) please
This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
The additional to the state of	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	Date
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202