

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Sunwest Petroleum, Inc.  
Address: 17776 Preston Road, Dallas, Texas 75252  
Phone: (972) 741-8001 Operator License #: 32914  
Type of Well: Gas Docket #: \_\_\_\_\_  
*(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)*  
The plugging proposal was approved on: 10/20/04 (Date)  
by: Clayton (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Bartlesville Depth to Top: 1080 Bottom: 1100 T.D. 1294  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-125-30612-0000  
Lease Name: Hogsett  
Well Number: 28-1  
Spot Location (QQQQ): SW - SW - SW -  
330 Feet from  North /  South Section Line  
330 Feet from  East /  West Section Line  
Sec. 28 Twp. 33 S. R. 15  East  West  
County: Montgomery  
Date Well Completed: \_\_\_\_\_  
Plugging Commenced: \_\_\_\_\_  
Plugging Completed: 10/20/04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Summitt	Gas	832	836			
Mulkey	Gas	864	868			

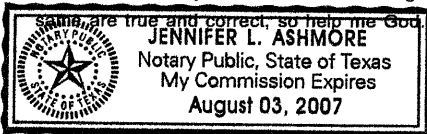
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Run 2 3/8 tubing in well to 1294 and start gel in hole, set a 50 ft. plug at 1294 top Mississippi.

Pull up to 600 ft. and set 50 ft. plug. Pull to 250 ft. from surface and cement to surface.

Name of Plugging Contractor: Consolidated Oil Well Services, Inc. License #: 652 31440  
Address: P. O. Box 1453, Bartlesville, OK 74005  
Name of Party Responsible for Plugging Fees: Sunwest  
State of KS County, Montgomery, ss.

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained, and the log of the above-described well is as filed, and the



(Signature) [Signature]  
(Address) \_\_\_\_\_

SUBSCRIBED and SWORN TO before me this 27 day of October, 2004  
Jennifer L. Ashmore My Commission Expires: 8/3/2007  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

[Handwritten mark]

UNCONSOLIDATED OIL WELL SERVICES, INC.  
 11 W. 14TH STREET, CHANUTE, KS 66720  
 10-431-9210 OR 800-467-8676

TICKET NUMBER **1885**

LOCATION **Quilley**

FOREMAN **Casey**

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-21-04	7596	Hogsett #28-1				Monk

TRUCK #	DRIVER	TRUCK #	DRIVER
418	Tim		
428	Danny		
117	Cheri		
407	Casey		

JOB TYPE **DGA** HOLE SIZE **6 7/8** HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT **4 1/2**  
 CASING DEPTH **1200** DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: **Each circulation balled hole pumped 50' plug at bottom, 50' plug at 600' cemented 200' to surface.**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE P/A		465.00
5406	40	MILEAGE		94.00
5407	1 man.	Bulk Truck		225.00
5502	3hr	80 hrs x 2		468.00
1123	7500gal	City Water		86.25
1104	856lb	Cement		758.50
1118	116lb	Gel		136.40
			SALES TAX	51.89
			ESTIMATED TOTAL	2283.00

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