

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - ~~N/A~~ 15-159-21777-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 8-19-1984

Well Operator: Bear Petroleum, Inc. KCC License #: 4419

Address: P.O. Box 438 City: Haysville

State: KS Zip Code: 67120 Contact Phone: (316) 524 - 1225

Lease: Brothers Well #: 7-1 Sec. 1 Twp. 21 S. R. 7  East  West

SW - SW - SE Spot Location / QQQQ County: Rice

330 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8 Set at: 218 Cemented with: 200 Sacks

Production Casing Size: 5 1/2 Set at: 3608 Cemented with: 175 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3520' - 24' 3499 - 3503'

Elevation: 1686 ( G.L. /  K.B.) T.D.: 3610 P.B.T.D.: 3570 Anhydrite Depth: Unknown  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC

RECEIVED

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

JAN 06 2005

If not explain why? \_\_\_\_\_

KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Phone: (316) 524 - 1225

Address: P.O. Box 438 City / State: Haysville, KS 67120

Plugging Contractor: Quality Well Service KCC License #: 31925  
(Company Name) (Contractor's)

Address: 401 West Main Lyons, KS 67554 Phone: (620) 229-3409

Proposed Date and Hour of Plugging (if known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 1/5/05 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

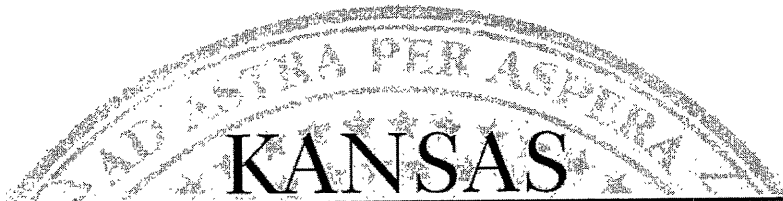
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
JAN 06 2005  
KCC WICHITA

F. G. Holl  
BROTHERS NO. 7-1  
SW SW SE  
Section 1-21S-7W  
Rice County, Kansas  
Sterling Drilling - Rig NO. 2  
ELEVATION: K.B. 1686'  
D.F. 1683'  
G.L. 1677'

COMPLETION REPORT

- 8/13/84 Commenced drilling. Ran 5 new joints 8 5/8" 24# casing. Set @ 218' K.B. with 200 sacks cement.
- |                   |       |               |       |
|-------------------|-------|---------------|-------|
| HEEBNER           | 2767' | CONGLOMERATE  | 3454' |
| BROWN LIME        | 2948' | MISSISSIPPIAN | 3500' |
| LANSING K.C.      | 2968' | VIOLA         | 3560' |
| BASE LANSING K.C. | 3336' | R.T.D.        | 3610' |
- 8/19/84 Ran 118 joints used 5 1/2" 15.5# casing set @ 3601' K.B. cemented with 125 sacks Holl mixture and 50 sacks Lite.
- 9/06/84 Gable Well Service rigged up Dresser-Atlas - ran Correlation Bond Log. Logging tool stopped @ 3364'. Run stem and jars. Drove plug to 3569'. Logged well. Swabbed well down to 2500'. Dresser-Atlas perforated well with 4 S.P.F. from 3520' to 3524' and from 3499' to 3503' 4 S.P.F. Swabbed hole down to P.B.T.D. 3569'. Lots of scale in pipe. Tested 30 minutes - 30' oil cut mud with good show of gas. Halliburton acidized well with 1000 gallons 15% Mud Acid. Maximum pressure 1800# - would not break. Bled off pressure. Shut well in.
- 9/07/84 Halliburton pressured well to 1800# - wouldn't break. Sand pumped and bailed scale and mud off bottom. Got fresh acid on perforations. Halliburton acidized well. Broke @ 850# - ended acid job @ 10 B.P.M. @ 600#. Instant vacuum. Swabbing load back. Good show of oil and gas last 3 pulls.
- 9/10/84 Fluid 2350' from top. 20' oil on top. Show of gas. Swab testing. Well making 4 B.P.H. - good show of oil and gas. Halliburton fracked well with 1000 barrels jelled salt water with 20,000# 20-40 sand and 10,000# 10-20 sand. Dropped 20 balls through out job. Pressure went from 640# @ 32.3 B.P.M. to 980# when last 6 balls hit @ 32.2 B.P.M. Maximum pressure 1110# when sand clear of casing @ 32.3 B.P.M. 200# I.S.I.P. Vacuum in 9 minutes. Shut well in.
- 9/11/84 Fluid 2200' from top. Swabbing steady from 2450' for 1st 3 hours. Swabbing from 2750' end of day. Good show of oil and gas when 240 Bbls. back. Averages 42 barrels per hour. 320 Bbls. back. Checked sand - 8' fillup.
- 9/12/84 Fluid 2300' from top. Swabbing from 2900'. Very good show of oil and gas. Sand pumped. Got ready to run tubing. 500 Bbls. back.
- 9/13/84 Run 15.40 Mud Anchor - 1' seating nipple. 109 joints 2 7/8" used upset tubing and 1 - 10' sub landed @ 3430'. Run 2 1/2"x2"x12' B.H.D. pump. 2' sub on top of pump with 135 3/4" new rods and 1 - 2' sub on top. 16' polish rod. Tore down.



CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Bear Petroleum, Inc.  
PO Box 438  
Haysville, KS 67060

January 07, 2005

Re: BROTHERS #7-1  
API 15-159-21777-00-00  
SWSWSE 1-21S-7W, 330 FSL 2310 FEL  
RICE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

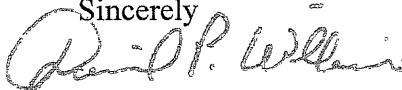
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000

Sincerely  


David P. Williams  
Production Supervisor