

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-109-20468-00-00
Spot: SEWNNE Sec/Twnshp/Rge: 3-12S-34W
4220 feet from S Section Line, 1919 feet from E Section Line
Lease Name: ELAINE Well #: 4
County: LOGAN Total Vertical Depth: 4766 feet

Operator License No.: 5364
Op Name: BEREN CORPORATION
Address: P.O. BOX 20380
WICHITA, KS 67208

PROD Size: 4.5 feet: 4765 w/225 sxs cmt
SURF Size: 8.625 feet: 368 w/250 sxs cmt

4 154⁹⁰

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/20/2004 9:45 AM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: MARK LEIKER Company: BEREN CORPORATION Phone: (316) 772-8649

Proposed Plugging Method: Ordered 165 sxs 60/40 pozmix - 10% gel - 600# hulls - 18 sxs gel.
Plug through tubing.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 12/20/2004 5:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 368' w/250 sxs cement.
4 1/2" production casing set at 4765' w/225 sxs cement. TOC at 3554'.
DV tool at 2686' w/650 sxs cement.
12-20-2004 - Tubing set at 4400' - pumped 40 sxs cement with 200# hulls.
Pulled tubing to surface to remove packer.
Ran tubing to 3450' - pumped 18 sxs gel.
Pulled tubing to 1626' - pumped 90 sxs cement with 400# hulls - circulated cement to surface.
Pulled tubing to surface. Connected to 4 1/2" production casing - pumped 30 sxs cement.
Max. P.S.I. 100#. S.I.P. 0#.
Connected to 8 5/8" surface casing - pumped .25 sack cement.
Max. P.S.I. 300#. S.I.P. 300#.
12-21-2004 - Cement dropped 500' from surface.
Allied Cementing filled 4 1/2" casing with cement using 35 sxs.

Perfs:

Top	Bot	Thru	Comments
4321	4334		

Remarks: ALLIED CEMENTING COMPANY-TICKET #19574.

Plugged through: TBG

District: 04

100

Signed Darrel Dipman
(TECHNICIAN)

INVOICED

DATE 1-7-05

REF # 2005061035

DEC 27 2004

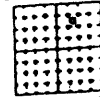
STATE KANS COUNTY LOGAN
 FIELD ELAINE (LANSING/CHEROKEE)
 OPER BEREN CORP
 WELL # ELAINE
 API 15-109-20468-0000
 SPUD 10/17/1988
 DTD 4766 LTD

RE-ISSUE

3-125-34W
 SE NW NE

4220FSL 1910FEL SEC

WELL CLASS DO
 STATUS OIL
 COMP 11/23/1988
 PSTD



LOC 4 3/4 MI SE PAGE, KS

Petroleum Information Corporation

IPP 64 BOPD 16 BW GTY 35
 PROD ZONE: KANSAS CITY 4321-4334 GROSS

EL: 3215 KB 3210 GR

CSGS: 8 5/8 @ 368 W/ 250 SACKS
 4 1/2 @ 4765 W/ 225 SACKS
 TBGS: 2 3/8 @ 4700
 DRIG COMP 10/26/88 RIG REL 10/26/88

LOG TOPS:	4090	-875
HEEBNER	4448	-1233
MARMATON	4552	-1337
PAWNEE	4610	-1395
FT SCOTT	4641	-1426
CHEROKEE	4745	-1530
MISS	4766	-1551
TD		

DSTS: DST 1 4271-4308 KANSAS CITY H
 REC 95 FT MCW WS 30000 PPM CL
 INIT OP 1H IFF 20 FFP 40
 FINAL OP 45M IFF 60 FFP 71
 ISIP 1263 1H FSIP 1234 45M
 DST 2 4310-4345 KANSAS CITY
 REC 100 FT MCW WS 38000 PPM CL
 IFF 30 FFP 50 TIMES NOT RPTD
 IFF 71 FFP 71 ISIP 707 FSIP 687
 DST 3 4350-4390 KANSAS CITY
 REC 2 FT OIL 30 FT MUD 460 FT WTR WS 30000 PPM CL

DSTS: IFF 30 FFP 111 TIMES NOT RPTD
 IFF 142 FFP 203 ISIP 976 FSIP 956
 DST 4 4662-4745 CHEROKEE/MISS PKR FAILURES
 REC 180 FT OCWM (30% OIL) 630 FT MUD
 DST 5 4678-4745 CHEROKEE/MISS
 REC 460 FT OCWM (10% OIL) 1318 FT OCW (5% OIL) WS 40000 PPM CL
 INIT OP 45M IFF 101 FFP 637 FINAL OP 45M IFF 677 FFP 876
 ISIP 1005 45M FSIP 1005 45M

PERFS: KANSAS CITY PERF W/ 4/FT 4321-4334 GROSS
 ACID 750 GALS 15% HCL

NO CORES

OPER ADDRESS: 970 4TH FINANCIAL CTR, WICHITA, KS 67202

CONTR: BEREDCO INC GEOL: SAM HOUSTON

REISSUE TO: ADD DSTS, LOG TOPS, PROD CSG, TBG, PERFS, TREATMENT, IP

REPLACEMENT FOR CARD ISSUED 3/7/89

MARCUS