

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-199-20223-00-00  
Spot: SESE Sec/Twnshp/Rge: 19-15S-41W  
660 feet from S Section Line, 660 feet from E Section Line  
Lease Name: GREENE TRUST Well #: 1-19  
County: WALLACE Total Vertical Depth: 5300 feet

Operator License No.: 3581  
Op Name: RED OAK ENERGY, INC.  
Address: P.O. BOX 783140 7701 E. KELLOGG ST  
WICHITA, KS 67207

PROD Size: 5.5 feet: 5297 w/150 sxs cmt  
SURF Size: 8.625 feet: 381 w/250 sxs cmt

*4/72 25*

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 12/21/2004 10:30 AM  
Plug Co. License No.: 32592 Plug Co. Name: WILD WEST WELL SERVICE, INC.  
Proposal Rcvd. from: KEVIN DAVIS Company: RED OAK ENERGY, INC. Phone: (316) 652-7373

Proposed Plugging Method: Ordered 400 sxs 60/40 pozmix - 10% gel - 600# hulls.  
Plug through tubing.

RECEIVED  
JAN 06 2005  
KCC WICHITA

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 12/21/2004 3:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 381' w/250 sxs cement.  
5 1/2" production casing set at 5297' w/150 sxs cement.  
DV tool at 1946' w/365 sxs cement. PBTB at 5260'.  
Junk in the hole from 3770' to 5156'.  
Ran tubing to 3740' - pumped 35 sxs cement with no hulls and 65 sxs cement with 300# hulls.  
Pulled tubing to 3150' - pumped 100 sxs cement with 300# hulls.  
Pulled tubing to 2125' - pumped 145 sxs cement - cement circulated to surface.  
Pulled tubing to surface. Connected to 5 1/2" production casing - pumped 40 sxs cement.  
Max. P.S.I. 500#. S.I.P. 100#.  
Connected to 8 5/8" surface casing - pumped 10 sxs cement.  
Max. P.S.I. 500#. S.I.P. 500#.

Perfs:

Top	Bot	Thru	Comments
5080	5085		

Remarks: ALLIED CEMENTING COMPANY-TICKET #18556.

Plugged through: TBG

District: 04

Signed

*Darrel Dipman*

(TECHNICIAN)

INVOICED

DATE

1-7-05

INV. NO.

2005061039

Form CP-2/3

DEC 27 2004

replacement card  
WILDCAT

RED OAK ENERGY  
WICHITA KS 67202

19-15S-41W  
C SE SE

# 1-19 GREENE TRUST

site: 9-1/4 S & 2-1/4 E OF WESKAN KS  
contr: ABERCROMBIE RTD # 4  
well: SCOTT BANKS

city: WALLACE API 15-199-20223

field: WC (MOUNT SUNFLOWER

NE DISC)


lr date 09/08/94	spud date 09/19/94	drig comp 09/27/94	card issued 03/27/95	last revised 05/27/96
------------------	--------------------	--------------------	----------------------	-----------------------

ELV: 3827 KB, 3822 GL LOG
tops.....depth/datum
B/ANH .....2790 + 1037
HEEB.....4126 -299
CHER.....4750 -923
MRW SH .....4981 -1154
MRW LM .....5100 -1273
MISS.....5164 -1337
PBTD.....5260 -1433
RTD.....5300 -1473

IP status:

OIL, P 45 BO & 1 BWPD, MRW 5080-5085, 10/20/94  
 INFO RELEASED: 5/27/96 - WAS OIL WELL - TIGHT HOLE  
 CSG: 8-5/8" 380.98 / 250 SX (ALT 2), 5-1/2" 5297 / 515 SX,  
 DV TOOL AT 1946 / 365 SX  
 NO CORES  
 DST (1) 5049-5085 (MRW), / 30-45-60-90, (1ST OP) SB IN  
 BTM BKT/6", (2ND OP) SB, GTS/NT, GA 27 MCFG/10",  
 40.9 MCFG/20", 60.4 MCFG/30", 43 MCFG/40", 82.7  
 MCFG/50", 6.8 MCFG/60", 4766' GIP, REC 289' GSY OCM  
 (15% OIL, 10% G, 75% M), 30' CLEAN OIL (GR 37) ISIP  
 1033# FSIP 1013# IFP 97# -117# FFP 126# -185# IHP  
 2474# FHP 2434# BHT 140'

COPYRIGHT 1996  
INDEPENDENT OIL & GAS SERVICE, INC.  
WICHITA, KANSAS

(over)

RED OAK ENERGY  
WICHITA KS 67202

19-15S-41W  
C SE SE

# 1-19 GREENE TRUST

DST (2) 5080-5182 (MRW), / 30-45-60-90, (1ST OP) SB IN BTM BKT/2", (2ND OP) SB, GTS/NT,  
 GA 12.7 MCFG/10" & 20", 4.76 MCFG/30", 4.12 MCFG/40" & 50", 3.71 MCFG/60", 2444' GIP, REC  
 2170' GSY OIL (85% OIL, 15% G), 434' GSY OCMW (25% OIL, 5% G, 40% W, 30% M, GR 37), 248' W  
 ISIP 1072# FSIP 1072# IFP 702# -877# FFP 964# -1072# IHP 2733# FHP 2633# BHT 148'  
 TRGT ZN: MISS, PTD 5300 (MISS), MICT - CO, PF (MRW) 5080-5085, W / 2 SPF, SO, NAT, SET  
 2-1/2" TBG AT 5156, NO PKR, POP, P 45 BO & 1 BWPD, GTSTM, 10/20/94

WILDCAT