

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-02883-00-01

Spot: SESWSE Sec/Twnshp/Rge: 10-9S-21W
330 feet from S Section Line, 1650 feet from E Section Line
Lease Name: LOVERIDGE Well #: 3
County: GRAHAM Total Vertical Depth: 3766 feet

Operator License No.: 32754
Op Name: ELYSIUM ENERGY, L.L.C.
Address: 1625 BROADWAY, SU 2000
DENVER, CO 80202

PROD Size: 6 feet: 3702 w/300 sxs cmt
SURF Size: 10.75 feet: 242 w/240 sxs cmt

12240

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 12/09/2004 12:00 PM

Plug Co. License No.: 99998

Plug Co. Name: COMPANY TOOLS

Proposal Revd. from: CHRIS GOTTSCHALK

Company: ELYSIUM ENERGY, LLC

Phone: (303) 592-8600

Proposed Plugging Method:
12-09-2004 - Ordered out 200 sxs common - 3%cc and 350 sxs 60/40 pozmix - 10% gel.
12-09-2004 - Ordered out 400 sxs 60/40 pozmix - 10% gel.
12-10-2004 - Ordered out 50 sxs common - 3%cc and 350 sxs 60/40 pozmix - 10% gel.
Operator wants to squeeze arbuckle channel to LKC off.
Set retainer at 3230'. CIBP at 3455'.
Perfs: See attached schematic.

Plugging Proposal Received By: RICHARD WILLIAMS

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 12/10/2004 12:00 PM

KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

12-09-2004 - Ran cement retainer and set at 3230'.
Allied pumped 200 sxs common - 3% cc and followed with 350 sxs 60/40 pozmix - 10% gel.
Shut in 400#.
3:30 P.M. - Allied pumped 400 sxs 60/40 pozmix - 10% gel.
Max. P.S.I. 1100#. S.I.P. 400#. Displaced tubing.
Pulled out of retainer - circulated hole clean.
12-10-2004 - Allied pumped 50 sxs common - 3% cc - thru retainer, staged to 1500#.
Pulled out of retainer - pumped 275 sxs 60/40 pozmix - 10% gel - circulated cement.
PTOH. Squeezed 25 sxs down 6".
Max. P.S.I. 500#. S.I.P. 500#.
Hooked up to backside - pumped 50 sxs cement with 300# hulls.
Max. P.S.I. 500#. S.I.P. 500#.

Perfs:

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DEC 16 2004
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed

Richard Williams
(TECHNICIAN)

INVOICED

DATE

12-16-04

INV. NO.

2005060938

Form CP-2/3

DEC 14 2004

ELYSIUM ENERGY LLC
DENVER CO 80202

10-09S-21W
SE SW SE

#3 LOVERIDGE, J. R. OWWO

site: 1-1/2 N & 4-1/4 W OF PALCO KS	cty: GRAHAM	API 15-065-02883
contr: EXPRESS WELL SVC	field: MOREL	
gas: NONE		
fr date 06/09/2003	spd date 11/18/2002	dig comp 11/18/2002
	card issued 06/09/2003	last revised 06/09/2003

E.V: 2210 KB LOG

tops.....	depth/datum
*TOR.....	3371 -1161
*LANS.....	3403 -1193
*COONG.....	3648 -1438
SIMP.....	3694 -1484
ARB LM.....	3701 -1491
TD OLD.....	3702 -1492
PBTD.....	3709 -1499
DDTD OLD.....	3790 -1590
*SAMPLE TOP	

IP status:
OIL, P 5 BO & 1,007 BWP/D, SHAW 3371-3378 , LKC 3403-3602 OA , ARB 3702-3709 , 11/18/2002
OLD INFO: OPERATOR WAS CONTINENTAL OIL CO, 3 LOVERIDGE, J. F., SPD 10/27/1943, 11/28/1943 10-3/4" 242 / 240 SX, 6" 3702 / 300 SX, OIL, P 97 BOPD, NW, ARB 3702-3729 , 12/13/1943(CARD ISSUED 09/01/1947)
CONTR: PARKER DRILLING
COMMENT: REDESCRIBED LOC - IS ALSO 330'FSL & 990'FWL, SE/4; WAS TEMP API IOG-19411
DRLR SD ZNS: 745-925, 1030-1590 (SH & SD)

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

ELYSIUM ENERGY LLC
DENVER CO 80202

10-09S-21W
SE SW SE

#3 LOVERIDGE, J. R. OWWO

NO CORES OR TSTS

MICT - CO TO 3702, (ARB OH), DD 3706, AC 500 GAL, BAIL 0.5 BOPH, RE-AC 2000 GAL, BAIL 1 BOPH, DD 3788, BAIL 1 BO & 5 BWP/D, DMP 12 SX CMT ON BTM TO SHUT OFF WTR, CMT DID NOT HOLD & WAS CO, DMP 12 MORE SX CMT ON BTM, PB 3700, DO CMT TO 3729 PBTD, BAIL 1 BO & 1.5 BWP/D, POP, IPP 97 BOPD, NW, 12/13/1943
NEW INFO: FR 06/09/2003, REWORKED 11/18/2002 DC 11/18/2002 MICT - CO, PF (KC) 3592-3602, W / 2 SPF, AC 300 GAL (15% NE), SWB LD, SO, PF (LKC) 3430-3438, 3446-3451, 3464-3467, 3474-3478, W / 2 SPF, SO, NAT, PF (TOR) 3371-3378, (LANS) 3403-3414, W / 2 SPF, AC ALL ZNS TOGETHER (3371-3478 OA) W/3300 GAL (15% NE), SWB LD, SO, CO TO 3709 PBTD, (ARB OH), RE-AC 150 GAL (15% NE), SWB LD, SO, SET 2-7/8" TBG AT 3695, NO PKR, POP, IPP 5 BO & 1007 BWP/D, RESUMED PROD 11/18/2002, COMMINGLED

ELYSIUM ENERGY, LLC
 Lloveridge #3
 SESWSE Section 10 T8S R21W
 Graham, Kansas
 Current Wellbore Schematic
 9/14/04

Spud Date: 10/27/1943
 Completed: 11/28/1943

API:
 RKB: 2210'

Surface Casing :
 10 3/4", 28#, set at 240'
 Cemented with 240 sx

Squeezed LKC Perforations:
 8/18/04 - 175 sx
 8/24/04 - 200 sx
 8/28/04 - 200 sx

CIBP set at 3,455' (9/8/04)

Drilled out of pipe at 3,460' (9/1/04)

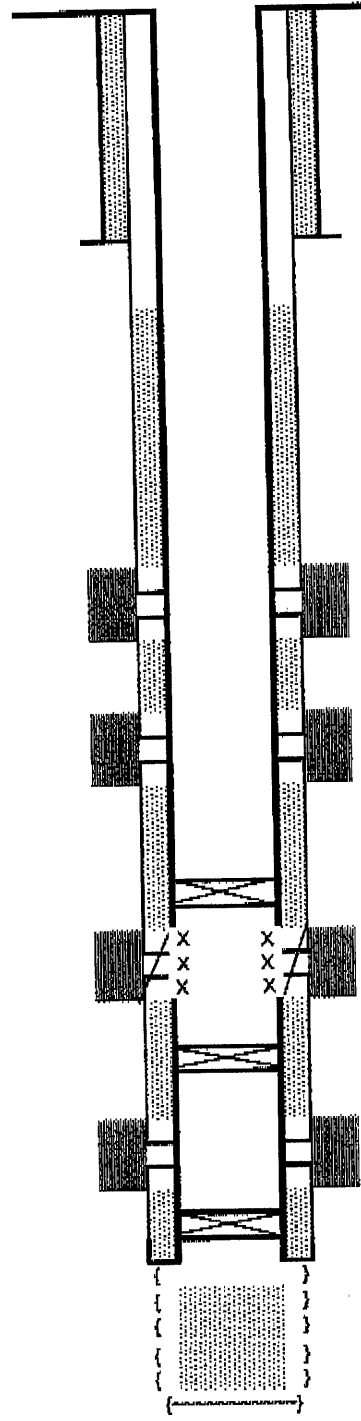
Cement Retainer at 3,615' (8/13/04)

CIBP set at 3,650' (3/12/03)

Production Casing:
 6", 18#, set at 3702'
 Cemented with 300 sx

Original TD 3788' PB w/cement and drilled out
 to 3729' 12/43.
 PB to 3713' with 3 sx cement 1/73

TD: 3788'
 PBTD: 3713' (1/73)
 PBTD: 3709' (11/02)
 PBTD: 3,650' (3/12/03)
 PBTD: 3,455' (9/8/04)



TOC: Surface

Toronto Perfs:
 3,371' - 3,378' (11/25/02) 2 spf

Open LKC Perfs:
 "A" 3,404' - 3,414' 2 spf (Re-Perfd 9/8/04)
 "B" 3,430' - 3,436' 2 spf (Re-Perfd 9/8/04)
 "D" 3,446' - 3,451' 2 spf (Re-Perfd 9/8/04)

Squeezed LKC Perfs:
 "A" 3,388' - 3,387' (8/64)
 "A" 3,403' - 3,414' (11/25/02) 2 spf
 "B" 3,430' - 3,436' (11/25/02) 2 spf
 "D" 3,446' - 3,451' (11/25/02) 2 spf
 "E" 3,464' - 3,467' (11/25/02) 2 spf
 "F" 3,474' - 3,478' (11/25/02) 2 spf
 "G" 3,483' - 3,485' (8/64)
 "H" 3,523' - 3,528' (8/64)
 "I" 3,543' - 3,549' (8/64)
 "J" 3,557' - 3,564' (8/64)
 "K" 3,576' - 3,580' (8/64)
 "K" 3,584' - 3,586' (8/64)
 "L" 3,596' - 3,602' (11/25/02) 2 spf

Squeeze Perfs:
 3,624' - 3,626' 4 spf (8/10/04)
 100 sx

Arbuckle Open Hole Producer:
 3,702' - 3,713'

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