

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 01/09/88  
month day year

E/2 NE SW Sec 26 Twp 05 S, Rg 26 West  
XX

OPERATOR: License # 7448  
Name: BURCH EXPLORATION  
Address: 11225 EDINBOROUGH WAY  
City/State/Zip: PARKER, CO 80134  
Contact Person: DAVID BURCH  
Phone: (303) 841-9417

1980 feet from South line of Section  
2970 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 4083  
Name: WESTERN KANSAS DRILLING

County: DECATUR  
Lease Name: DWYER Well #: 1  
Field Name: UNNAMED

Well Drilled For: Well Class: Type Equipment:  
XX oil ... Inj ... Infield XX Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal XX Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes XX no  
Target Formation(s): LANSING  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2400 feet MSL  
Domestic well within 330 feet: ... yes XX no  
Municipal well within one mile: ... yes XX no  
Depth to bottom of fresh water: 175  
Depth to bottom of usable water: 1100 1350  
Surface Pipe by Alternate: ... 1 XX 2  
Length of Surface Pipe Planned to be set: 200  
Length of Conductor pipe required: \*\*\*\*\*  
Projected Total Depth: 3900  
Formation at Total Depth: B/KANSAS CITY  
Water Source for Drilling Operations:  
... well ... farm pond XX other

If OWMO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

DWR Permit #: .....  
Will Cores Be Taken?: ... yes XX no  
If yes, proposed zone: .....

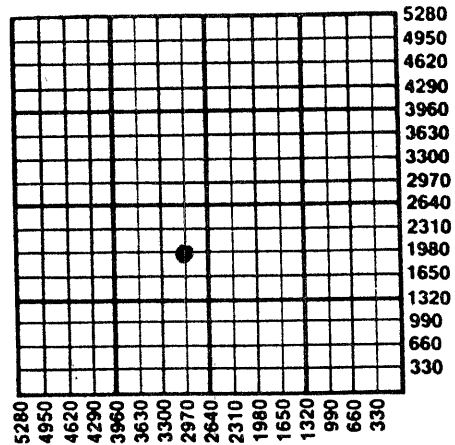
Directional, Deviated or Horizontal wellbore? ... yes XX no  
If yes, total depth location: .....

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 01/05/89 Signature of Operator or Agent: [Signature] Title: AGENT



RECEIVED  
STATE CORPORATION COMMISSION  
WICHITA, KANSAS  
JAN 05 1989

SEARCHED FOR KCC USE: DA  
API # 15- 039-20845-00-00  
Conductor pipe required \_\_\_\_\_ feet  
Minimum surface pipe required 200 feet per Alt. Y @  
Approved by: RCH 1-5-89  
EFFECTIVE DATE: 1-10-89  
This authorization expires: 7-5-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.