

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 7-30-84
month day year

API Number 15- 039-20,740-00-00

OPERATOR: License # 9123
Name Diamond Shamrock Exploration Company
Address P. O. Box 631
City/State/Zip Amarillo, Texas 79173
Contact Person Todd Lovett
Phone 806-378-3848

NE. NW. SW. Sec 6. Twp 5. S, Rge 26. East
(location) West

2310 South Ft North from Southeast Corner of Section East
4290 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name NA
City/State

Nearest lease or unit boundary line 2310 feet.
County Decatur

Lease Name Paul R. Nauer Well# 1-6

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 165 feet
Lowest usable water formation ~~Unconsolidated sand~~ Dakota

Depth to Bottom of usable water 1300 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 300 feet

Conductor pipe if any required feet

Ground surface elevation 2552 feet MSL

This Authorization Expires 1/11/85

Approved By 7/11/84 [Signature]

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3750 feet
Projected Formation at TD Lansing/KC
Expected Producing Formations

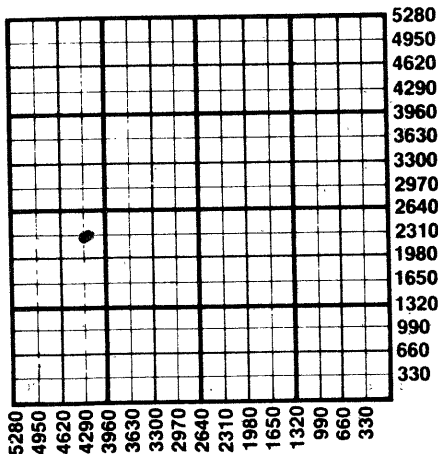
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-09-84 Signature of Operator or Agent [Signature] Title

Drilling & Production Assistant

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

**A Regular Section of Land
1 Mile = 5,280 Ft.**



Important procedures to follow

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

JUL 11 1984

CONSERVATION DIVISION
Wichita, Kansas

17-11-84

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**