

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date:12-04-84.....
month day year

API Number 15- 039-20,757-00-00
 East

OPERATOR: License #9123.....
Name Diamond Shamrock Exploration Company
Address P.O. Box 400
City/State/Zip Amarillo, Texas 79188
Contact Person Todd Lovett
Phone 806-378-3848

SW.. SE.. NW Sec .26. Twp .5. S, Rge .26. West
(location)
.....2970..... N North Plain Southeast Section
.....3630..... Ft West Plain Southeast Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
NameNot Available.....
City/State

Nearest lease or unit boundary line2970..... feet.
CountyDeCATUR.....

Lease Name Carl J. Mumm Well# 1-26.....

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water25..... ^{m HC} feet

Lowest usable water formationUnconsolidated Dolomite.....

Depth to Bottom of usable water1300..... feet

Surface pipe by Alternate: 1 2

Surface pipe to be set300..... feet

Conductor pipe if any required feet

Ground surface elevation feet MSL

This Authorization Expires 5-1985.....

Approved By 11-1984 PC.....

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11-14-84 Signature of Operator or Agent

Peggy Rogers

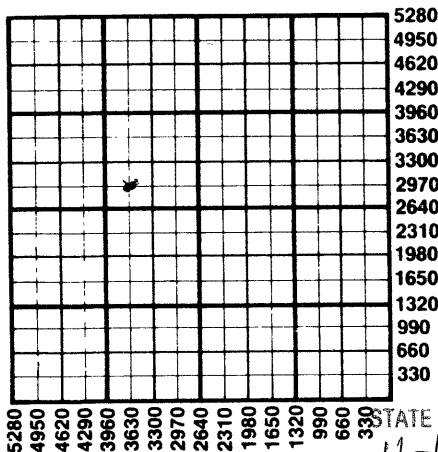
Title Drilling & Production Asst.

MHC/KDHE 11/19/84
Form C-1 4/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

11-19-84
NOV 19 1984

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**

CONSERVATION DIVISION
Wichita, Kansas