CORPORATION COMMISSION

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

REQUEST FOR INFORMATION

January 05, 2005

Osborn Energy, L.L.C. -- KCC License # 32294 24850 Farley Bucyruss, KS 66013

RE: API Well No. 15-121-27883-00-00

HANSBERGER 7-22-16-25

SWNE, 22-16S-25E MIAMI County, Kansas RECEIVED

JAN 12 2005

KCC WICHITA

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on April 27, 2004, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature B. Date:

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Supervisor

Production Department

SP Gollen.

For KCC Use: Effective Date:	5.2-04
District #	3
SCA2 Dyes	I No.

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

SCANNED

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

		·	oproved by KCC five	e (5) days p	rior to coi	mmencin	g well		
Expected Spud Date	7	23	2004	Spot C	sw	AIE:	00	40 05	X East
	month	day	year		1980	. <u>NE</u>	Sec Iwp		
OPERATOR: License#	32294			*********	1980		feet from X N	/ S Line of	Section
Name: Osbe	orn Energy,	L.L.C.					feet from XE	/W Line of	Section
Address: 2485	0 Farley			Is SEC		_	larIrregular?		
	ucyrus, Kan	sas 66013			(No	te: Locate	well on the Section Plat	on reverse side)	
Contact Ferson.	teve Allee				: <u>Mia</u>	mı Hansb	orgor	7	-22-16-25
Phone: 913-5	33-9900	/_		Lease	Name: lame:L			Well #:	
CONTRACTOR: Licensed	_# 588	85 V							Yes X No
CONTRACTOR: License# 5885 Name: Susie Glaze dba Glaze Drilling Co.			Is this a Prorated / Spaced Field? Target Information(s): Marmaton						
Name,				Neares	t Lesse o	r unit bou	undary: 660	,	
Well Drilled For:	Well Clas	s: Type	Equipment:		Surface I				feet MSL _
Oil Enh F	Rec X Infiel		Mud Rotary 🗸		well within				Yes X No
X Gas Stora	ige 🔲 Pool		Air Rotary			•	ithin one mile:		Yes X No.
OWWO Dispo	- James	لسبا	Cable				water: 140 +		
Seismic;# of	f Holes Othe	r		Depth 1	to bottom	of usable	water: 240 T		
Other			Surface	Surface Pipe by Alternate: 1 x 2					
If OWWO: old well inform	ation as follows:			Length	of Surfac	e Pipe Pl	anned to be set: 20		
Operator:				Length	of Condu	ctor Pipe	required: None		
Well Name:			/		ed Total D			/	
Original Completion D)ate:	Original Tota	al Depth:		ion at Tota	•			
Directional, Deviated or H	larizantal wallhar	o2	Yes X No		Source for Well	-	Operations: nd Other X		
				t			na Other		***************************************
If Yes, true vertical depth: Bottom Hole Location:				DWRP	ermit #:		Apply for Permit with DV	ve 🗀	
KCC DKT #:				Will Co.	res be tak	•	Apply for Ferrina with DV		es X No
NOO DINT W.					proposed			٠ لــــا	
								22 - 20m - 2	The state of the s
				IDAVIT			W K O A 55 -1	_	v 41.5 1
The undersigned hereby				lugging of t	nis well w	nii compiy	/ WITH K.S.A. 55 et. Se	4.	i kan di sanji
It is agreed that the follow	-								, a marria
 Notify the appropria A copy of the appropria 	ate district office	; <i>prior</i> to spud	dding of well;	ch drilling ri	ia.			•	The second second
The minimum amount	unt of surface p	ipe as specific	ed below <i>shall be s</i> e	et by circula	iting cemi	ent to the	top; in all cases surf.	ace pipe <i>shall b</i>	e set
through all unconsc	olidated material	Is plus a minir	num of 20 feet into t	he underlyii	ng formati	ion.			
4. If the well is dry ho	ole, an agreeme	nt between th	e operator and the o	district office	on plug	length ar	nd placement is neces	ssary <i>prior to pi</i>	ugging;
5. The appropriate dis 6. If an ALTERNATE I	Strict office Will D	e notified beta Unroduction (ore well is either plug oine shall be cement	gged or prod ted from be	low any u	isable wa	emented in, iter to surface within 1	120 days of spuc	d date.
Or pursuant to App	pendix "B" - Eas	tern Kansas s	surface casing order	#133,891-0	C, which a	applies to	the KCC District 3 a	rea, alternate II (cementing
			· · · · · · · · · · · · · · · · · · ·				OTIFY district office	orior to any ceme	enting.
I hereby certify that the s	tatements made	herein are tr	ue and to the best o	f my knowle	edge and	belief.			
- 4/20/0	🔏 Signature o		A	R	41	/n-k	/ Title:		
Date: 9/22/6	Signature o	1 Operator or	Agent:		2	~ ~ ~ ~	riue		
				Remem					
For KCC Use ONLY	27520	3-00	\sim				orm CDP-1) with intent O-1 within 120 days of		١.,
API # 15 - /2/-	700,				•		lat according to field p		$ \mathcal{U} $
Conductor pipe required	NON	<u>=</u> fe	et		-	•	office 48 hours prior to		entry;
Minimum surfaçe pipe re	equired_20	fe	et per Alt. +2				P-4) after plugging is		
Approved by	4-27-04						efore disposing or inje		
This authorization expires	s: 10-27	1-04		- If this	permit ha	s expired	(See: authorized expire	ation date) please	16
(This authorization void if		within 6 month	s of effective date.)				return to the address	below.	10,
,	•		·				rmit Expered	4///	/ In.
Spud date:	Agent: _			Signati	ure of Ope			HALAS	\mathcal{\mathcal{N}}
					_		Date:	· · / · · ·	— g
	Mail to: KC	C - Conserva	ition Division, 130	5. Market -	Room 2	u78, Wicl	hita, Kansas 67202		1 175