

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

REQUEST FOR INFORMATION

January 05, 2005

Osborn Energy, L.L.C. -- KCC License # 32294
24850 Farley
Bucyruss, KS 66013

RE: API Well No. 15-121-27849-00-00
HOPKINS 6-11-16-24
SENW, 11-16S-24E
MIAMI County, Kansas

RECEIVED

JAN 12 2005

KCC WICHITA

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on April 20, 2004, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

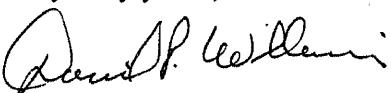
Well not drilled: Signature R. P. Ashland
Date: 1/10/05

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,



Supervisor
Production Department

SCANNED**RECEIVED**

APR 19 2004

For KCC Use: 4-25-04
 Effective Date: 3
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION**OIL & GAS CONSERVATION DIVISION****NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Expected Spud Date 6 7 2004

OPERATOR: License# 32294
 Name: Osborn Energy, L.L.C.
 Address: 24850 Farley
 City/State/Zip: Bucyrus, Kansas 66013
 Contact Person: Steve Allee
 Phone: 913-533-9900

CONTRACTOR: License# 5885
 Name: Susie Glaze dba Glaze Drilling Co.

Well Drilled For: Well Class: Type Equipment:

<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
Seismic: # of Holes		Other	
<input type="checkbox"/> Other			

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot C SE NW Sec. 11 Twp. 16 S. R. 24 East West1980 feet from N / S Line of Section1980 feet from E / W Line of SectionIs SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: MiamiLease Name: Hopkins Well #: 6-11-16-24Field Name: Paola-RantoulIs this a Prorated / Spaced Field? Yes NoTarget Information(s): CherokeeNearest Lease or unit boundary: 660Ground Surface Elevation: 1059 feet MSLWater well within one-quarter mile: Yes NoPublic water supply well within one mile: Yes NoDepth to bottom of fresh water: 140 +Depth to bottom of usable water: 240 +Surface Pipe by Alternate: 1 2Length of Surface Pipe Planned to be set: 20'Length of Conductor Pipe required: NoneProjected Total Depth: CherokeeFormation at Total Depth: 750

Water Source for Drilling Operations:

 Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an **ALTERNATE II COMPLETION**, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/16/04 Signature of Operator or Agent: R.R. Shabot Title: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

 Well Not Drilled - Permit ExpiredSignature of Operator or Agent: R.R. Shabot Date: 11/10/04

For KCC Use ONLY	
API # 15 - <u>121-27849-00-00</u>	
Conductor pipe required <u>None</u> feet	
Minimum surface pipe required <u>20</u> feet per Alt. <u>2</u>	
Approved by: <u>R.R. Shabot</u>	
This authorization expires: <u>10-20-04</u>	
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date: _____ Agent: _____	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202