CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

REQUEST FOR INFORMATION

January 05, 2005

Osborn Energy, L.L.C. -- KCC License # 32294 24850 Farley Bucyruss, KS 66013

RE: API Well No. 15-121-27906-00-00

VICKERY 15-17-16-25 N2SWSE, 17-16S-25E MIAMI County, Kansas RECEIVED

JAN 12 2005

KCC WICHITA

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on April 30, 2004, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature The Date:

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Supervisor

Production Department

P. lee Dem

SCANNED

For KCC Use: Effective Date:	5.	5-	04
District #		3	
	X No	-	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Must be approved by KCC five	(5) days prior to commencing well			
5 and Grad Data 8 21 2004	Spot 99' W & 194' N of:			
Expected Spud Date	N/2 SW SE Sec. 17 Twp. 16 S. R. 25 West			
	1184 feet from N / X S Line of Section			
OPERATOR: License# 32294	2079 feet from X E / W Line of Section			
Name: Osborn Energy, L.L.C. RECEIVED	Is SECTION X RegularIrregular?			
Rucyrus Kansas 66013 0 0 0006	(Note: Locate well on the Section Plat on reverse side)			
Steve Allee	Country Miami			
Phone: 913-533-9900	TALease Name: Vickery Well #:15-17-16-25			
THORE.	Field Name: Louisburg			
CONTRACTOR: License# 5885 V Name: Susie Glaze dba Glaze Drilling Co.	Is this a Prorated / Spaced Field?			
Name: Susie Glaze dba Glaze Drilling Co.	Target Information(s): Lexington, Summit, & Mulky			
Well Orilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330 Ground Surface Flevation: 1068 feet MSL			
Oil Enh Rec X Infield Mud Rotary	Globila Calidoo Elovation			
X Gas Storage Pool Ext. X Air Rotary	B. tills waster a waste within one mile: 200			
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 140+7-1			
Seismic;# of Holes Other	Depth to bottom of usable water: 240+/-			
Other	Surface Pipe by Alternate: 1 x 2			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20			
Operator:	Length of Conductor Pipe required: None			
Well Name:	Projected Total Depth: 750			
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee			
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other X			
If Yes, true vertical depth:	DWR Permit #:(Note: Apply for Permit with DWR])			
KCC DKT #:	Will Cores be taken?			
NOO DAT III	If Yes, proposed zone:			
·				
	IDAVIT			
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with 14.0.7. 33 et. 304.			
It is agreed that the following minimum requirements will be met:				
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on ea 	ch drilling rig;			
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set				
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;				
5. The appropriate district office will be notified before well is either plus	nged or production casing is cemented in:			
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 days of spud date.			
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.			
I hereby certify that the statements made herein are true and to the best of				
	I My Kilowiedge and belief.			
Date: 4/27/04 Signature of Operator or Agent:	P. Hohlich			
	Remember to:			
For KCC Use ONLY / 27906.00.00	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
	- File Completion Form ACO-1 within 120 days of spud date;			
API # 15 · / / / / / / / / / / / / / / / / / /	- File acreage attribution plat according to field proration orders;			
20	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; 			
2704.20.00	- Obtain written approval before disposing or injecting salt water.			
Approved by: 10-30-09	- If this permit has expired (See: authorized expiration date) please			
(This authorization expires: (1) 3 3 5 7 (This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.			
Time administration role is distinguished training of bridging distance and a	Well Not Drilled - Permit Expired			
Spud date:Agent:	Signature of Operator or Agent:			
	Date:			