CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

REQUEST FOR INFORMATION

January 05, 2005

Osborn Energy, L.L.C. -- KCC License # 32294 24850 Farley Bucyruss, KS 66013

RE: API Well No. 15-121-27907-00-00

VICKERY 10-17-16-25 NWNWSE, 17-16S-25E MIAMI County, Kansas

RECEIVED

JAN 12 2005

KCC WICHITA

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on April 30, 2004, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature Date:

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours, If led Dem.

Supervisor

Production Department

SCANNED RECEIVED

| For KCC Use: | 5- | 5 | 04 |
|--------------|-------|---|----|
| District # | 3 | | |
| SGA? Yes | No No | | |

Kansas Corporation Commission Oil & Gas Conservation Division

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| ADR | 29 | 2004 |
| HIII | | - 117 |

Form C-1

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| OIL & GAS CONSERVATION DIVISION NOTICE OF INTERNITY TO DRILL Must be approved by KCC live (5) days prior to commencing Cell Notice of Internity To Drill Must be approved by KCC live (5) days prior to commencing Cell Notice of Internity To Drill Must be approved by KCC live (5) days prior to commencing Cell Notice of Internity To Drill Notice of Internity To Drill All blanks must be Signed All blanks must be Filled Notice Control of Internity To Drill Notice Of Internity Of Internity Of Internity Of Internity Of Internity Of Internit | | ATION COMMISSION ERVATION DIVISION APR 2 9 2004 Form must be Signed | | | |
|--|--|--|--|--|--|
| Second Spud Date Second Process Se | Effective Date: OIL & GAS CONS | Form must be Typed | | | |
| Second Spud Date Second Process Se | SGA? Tyes K No NOTICE OF IN | TENT TO DRILL WICH I All blanks must be Filled | | | |
| Second Spud Date Second Process Se | Must be approved by KCC five | (5) days prior to commencing well and the second se | | | |
| Second Spud Date Second Process Se | | | | | |
| OPERATOR: Licenses 32294 OPERATOR: Licenses 32294 OPERATOR: Licenses 32294 Name: Osborn Energy, L. L. C. Address: 24850 Farriev. Consac Parson: Steve Alice Bucyrus, Kansas 66013 Consac Parson: Steve Alice Construction of the Section Pat on reverse side) County: Mismill Consac Vision of the Section Pat on reverse side) County: Mismill Consac Vision of the Section Pat on reverse side) County: Mismill Consac Vision of the Section Pat on reverse side) County: Mismill Consac Vision of the Section Pat on reverse side) County: Mismill Consac Vision of the Section Pat on reverse side) County: Mismill Consac Vision of the Section Pat on reverse side) County: Mismill Consac Vision of the Section Pat on reverse side) County: Mismill Consac Vision of the Section Mismill Mismill Consac Vision of the Section Mismill Vision of th | 8 20 2004 | Spot <u>X</u> East | | | |
| Command Comm | | | | | |
| Section Sect | 32294 | | | | |
| SECTION Angular Imagular | Oshorn Fneray I I C | | | | |
| Conjust Parcon Steve Alber Service Ser | 24850 Farley | is SECTION X Regular Irregular? | | | |
| Country Miami Contract Person 913-533-9900 Fhone: 913-533-9900 State Glaze dba Glaze Drilling Co. Name: Well Drilled For: Well office: Type Equipment: Gable Susie Glaze dba Glaze Drilling Co. Susie Glaze dba Glaze Drilling Co. Well Drilled For: Well office: Type Equipment: Gable Session: # of Poles I will office of the Conductor Drilled Williams and Control of Type Glaze Elevation: 1074 | Audress. CC042 | (Note: Locate well on the Section Plat on reverse side) | | | |
| Lease Name: Vickery Well #, 10-17-15-26 Contractors Licepsee 5885 | Charles Allen | County: Miami | | | |
| Susie Glaze dba Glaze Drilling Co. Susie Glaze brilling Co. Susie Co. | 012 522 0000 | Lease Name: Vickery Well #: 10-17-16-25 | | | |
| Selection Sele | 1 Hone: | Field Name: Louisburg | | | |
| Well Drilled For Well Offiss: Type Equipment: Ground Surface Elevation: 1974 Get MSL Mud Rotary | CONTRACTOR: License# | Is this a Prorated / Spaced Field? | | | |
| Nearest Lease or unit boundary: 340 Sast Saste | Name: Susie Glaze dba Glaze Drilling Co. | Target Information(s): Lexington, Summit, Mulky | | | |
| Selamic Sela | | Nearest Lease or unit boundary: 330 | | | |
| Seismic: | | | | | |
| Value Valu | | | | | |
| Spith to bottom of fresh water. #4647- #2667 | X Gas Storage Pool Ext. X Air Rotary | Public water supply well within one mile: | | | |
| Depth to bottom of usable water: | OWWO Disposal Wildcat Cable | Depth to bottom of fresh water: 140+/- 200+ | | | |
| Surface Pipe by Alternate: 1 1 2 2 | Seismic;# of Holes Other | Depth to bottom of usable water: 240+/- | | | |
| If OWWO; old well information as follows: Operator: Operator: Original Completion Date: Original | Other | Surface Pine by Alternate: \[\begin{align*} 1 & \nabla & 2 \] | | | |
| Derator: Well Name: Original Completion Date: Original Completion Date | | Length of Surface Pine Planned to be set: 20 | | | |
| Well Name: Original Completion Date: Origina | If OWWO: old well information as follows: | | | | |
| Original Completion Date: Original Total Depth: Formation at Total Depth: Cherokee Water Source for Drilling Operations: West Farm Pond Other West Farm Pond Othe | Operator: | Projected Total Depth: 750 | | | |
| Water Source for Drilling Operations: West West West Farm Pond Other X | | Formation at Total Depth. Cherokee | | | |
| If Yes, true vertical depth:: | Original Completion Date:Original Total Depth: | Water Source for Drilling Operations: | | | |
| If Yes, true vertical depth: | Disastional Daviated or Harizontal wellhore? | | | | |
| Note: Apply for Permit with DWR Yes X Note: Apply for Permit with Company for Permit with K.S.A. 55 et. seq. ### Apply for Permit with K.S.A. 55 et. seq. Yes X Note: Apply for Permit with K.S.A. 55 et. seq. Yes X Note: Apply for Permit with K.S.A. 55 et. seq. Yes X Note: Apply for Permit with K.S.A. 55 et. seq. Yes X Note: Apply for Permit with K.S.A. 55 et. seq. Yes X Note: Apply for Permit with K.S.A. 55 et. seq. Yes X Note: Apply for Permit with K.S.A. 55 et. seq. Yes X Note: Apply for Permit with K.S.A. 55 et. seq. Yes X Note: Apply for Permit with K.S.A. 55 et. seq. Yes X Note: Apply for Permit with K.S.A. 55 et. seq. Yes X Note: Apply for | | | | | |
| AFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. lit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #138,981-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: | | | | | |
| If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. lit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API #15 - 27 9 9 7 0 0 0 1 | | | | | |
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| Poate: 4/27/6 / Signature of Operator or Agent: 37. Title: For KCC Use ONLY API # 15 - 27907.00 00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 2 Approved by: 40.00 feet per Alt. 2 Approved by: 40.00 feet per Alt. 42 This authorization expires: 10-30-09 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: D | | | | | |
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| Date: 1/10/05 CA | Agenty | | | | |
| | Spud date:Agent: | 1/1/1/16 | | | |
| | Mail to: KCC Conservation Division 130 S | Market - Room 2078, Wichita, Kansas 67202 | | | |