KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

ndicate original spud or completion date 8/20. Well Operator: Colorado Interstate Ga			7
-	(Owner/Company Name)	KCC License #: 7117	(Operator's)
Address: P. O. Box 1087		City: Colorado Springs	<i>1557</i>
		Contact Phone: (719) 520	
		Sec. <u>15</u> Twp. <u>33</u> S. F	East West
NE - NW - KCC - 1-18-05 - SK	Spot Location / QQQQ Cou	_{unty:} Morton	
4 6 4 0 1		arest outside section corner) Line of Section (Not Lease Line)
2,920' Feet (in exact footage) Fro	om 🗸 East / 🗌 West (from ne	arest outside section corner) Line of Section (Not Lease Line)
Check One: Oil Well Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	ENHR Docket # _	Other: G	as Storage Well
Conductor Casing Size:	Set at:	Cemented with:	Sacks
Surface Casing Size: 8-5/8"	Set at: _1,367' GL	Cemented with: 700	Sacks
Production Casing Size: 5-1/2"	Set at: 4,992' GL	Cemented with:	Sacks
ist (ALL) Perforations and Bridgeplug Sets:	Perfs: 4,851'-4,890'		
All debths GL.			
	5 000' 4 950'	1.350' Estimate	
All depths GL. Elevation: 3,484' (VG.L./\(\sum K.B.\)) T.D.:_	5,000' PBTD: 4,950'	Anhydrite Depth: 1,350' Estimate (Stone Col	ral Formation)
Elevation: $3,484'$ ($\bigcirc G.L./\bigcirc K.B.$) T.D.: Condition of Well: \bigcirc Good \bigcirc I	Poor Casing Leak	Junk in Hole	·
Elevation: 3,484' (VG.L./ K.B.) T.D.:	Poor Casing Leak	Junk in Hole	·
Elevation: 3,484' (G.L. / K.B.) T.D.:_ Condition of Well: Good I Froposed Method of Plugging (attach a separate	Poor Casing Leak	Junk in Hole	·
Elevation: 3,484' (VG.L./ K.B.) T.D.:	Poor Casing Leak	Junk in Hole	RECEIVED
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Condition of Well: Good T.D.: Proposed Method of Plugging (attach a separate See Attachment. See Mell Log attached to this application as required from the explain why? Plugging of this Well will be done in accordance in the explain who will be done in accordance in the explain who will be done in accordance in the explain who will be done in accordance in the explain who will be done in accordance in the explain who will be done in accordance in the explain who will be done in accordance in the explain who will be done in accordance in the explain who will be done in accordance in the explain who will be done in accordance in the explain who will be done in accordance in the explain who will be done in accordance in the explain who will be done in accordance in the explain who will be done in accordance in the explain who will be done in accordance in the explain who will be done in accordance in the explain who will be done in accordance in the explain who will be done in accordance in the explain who will be done in accordance in the explain when the explain who will be done in accordance in the expla	Poor Casing Leak page if additional space is needed): ired? Yes No Is ACO-1 finance with K.S.A. 55-101 et. seq. and to be in charge of plugging operations.	Junk in Hole illed? Yes No the Rules and Regulations of the State Contions: David Veatch Phone: (970) 376 - 127	RECEIVED JAN 18 2005 KCC WICHITA Proporation Commission.
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Boehm 18

Needs KCC approval

15-129-20147-00-00

Pump hulls & cement to fill from PBTD to surface

Squeeze to _____ psig Pressure test 9-5/8" x 13-3/8" annulus to 500 psig.

Cut off casing and weld cap

RECEIVED JAN 18 2005 KCC WICHITA

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Colorado Interstate Gas Company PO Box 1087 Colorado Springs, CO 80944 January 19, 2005

Re: BOEHM #18

API 15-129-20147-00-00

E2NENW 15-33S-42W, 4640 FSL 2920 FEL

MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888