CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

REQUEST FOR INFORMATION

January 05, 2005

Osborn Energy, L.L.C. -- KCC License # 32294

24850 Farley

Bucyruss, KS 66013

RECEIVED

JAN 12 2005

KCC WICHITA

RE: API Well No. 15-121-27882-00-00

9-27-16-25 GARDNER

E2NESE, 27-16S-25E

MIAMI County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on April 27, 2004, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature XR, Exp

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Supervisor

Production Department

Sf. lee Dem

For KCC Use:	5.2.04
Effective Date:	
District #	
	[7] No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

SCANNED

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

		Must be ap	proved by KCC five	e (5) days prior to commencing well
Expected Spud Date	7	28	2004	Spot X East
Expected Spad Date	month	day	year	E/2 NE SE Sec. 27 Twp. 16 S. R. 25 West
	32294			1980 feet from N / X S Line of Section
OPERATOR: License# Osboi	rn Energy, L	.L.C.		feet from X E / W Line of Section
	Farley			Is SECTION X Regular Irregular?
City/State/Zip: Bu	cyrus, Kans	as 66013		(Note: Locate well on the Section Plat on reverse side)
Contact Person: Ste	eve Allee		· ·	County: Miami Lease Name: Gardner Well #: 9-27-16-25
Phone: 913-53	3-9900			
	5885		e e	Field Name: Louisburg
CONTRACTOR: License#-	laze dba Glaz		Co	Is this a Prorated / Spaced Field?
Name:	azo aba ola	.0 21111119		Target Information(s): Marmaton 330
Well Drilled For:	Well Class:	Туре	Equipment:	Nearest Lease of utilit boundary.
	ec X Infield		Mud Rotary	Ground Surface Elevation:
Oil Enh Re	· 🚝		Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes X No Yes X No
Owwo Dispos	' - 		Cable	Depth to bottom of fresh water: 120+/-
Seismic; # of	··· <u> </u>	ـــا		Depth to bottom of usable water: 220+/-
Other				Surface Pipe by Alternate: 1 x 2
turned .				Length of Surface Pipe Planned to be set: 20
If OWWO: old well informa	ition as follows:			Length of Conductor Pipe required: None
Operator:				Projected Total Depth: 700
Well Name:				Formation at Total Depth: Cherokee
Original Completion Da	ite:	_Original Tota	al Depth:	Water Source for Drilling Operations:
Directional, Deviated or Ho	vizontal wellbore	?	Yes X No	
If Yes, true vertical depth:				DWR Permit #:
Bottom Hole Location:				(Note: Apply for Permit with DWR)
KCC DKT #:				. Will Cores be taken?
KCC DKT #:				If Yes, proposed zone:
	•			FIDAVIT
The undersigned hereby a	affirms that the d	rilling, comp	letion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow	ing minimum red	quirements v	vill be met:	
1 Notify the appropria	te district office	prior to spu	idding of well;	
	1 11	ماات امصلا ســــــــــــــــــــــــــــــــــــ	hall he pected on a	each drilling rig;
2. The minimum amou	int of surface pir	ne as specifi	ed below <i>shall be s</i>	set by directiating dement to the top, in all cases surface pipe shall be
through all unconso	lidated materials	; pius a mini it hotween ti	mum of 20 feet into	the underlying formation. district office on plug length and placement is necessary prior to plugging;
	LOCATOL ETICAL	mraduation.	ning chall he camer	inted from helow any disable water to surface within 120 00/000. Space with
- 1 4 · A · · · ·	andia (D) Coot	arn Kancac	CUITACA CACING OTGA	ar #133 Agrat, Which applies to the NOO District o arou, anothers in services
must be completed	within 30 days of	of the spud of	date or the well shall	ill be plugged. In an cases, North I district office prior to any demands
I hereby certify that the st	atements made	herein are t	rue and to the best	of my knowledge and belief.
11/22/5	94		27	B to wat
Date: 4/23/69	Signature of	Operator or	Agent:	7 2000
	· · · · · · · · · · · · · · · · · · ·			Remember to:
For KCC Use ONLY		· ·	- 00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 12/	-2782	52-0	<u> </u>	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required.	NON	4	feet	File acreage attribution plat according to field protation orders, Notify appropriate district office 48 hours prior to workover or re-entry;
l .	2 6	`	feet per Alt	- Submit plugging report (CP-4) after plugging is completed;
Minimum surface pipe re		54	out put russ 1 CE	Obtain written approval before disposing or injecting salt water.
Approved by:	10 27	-11		- If this permit has expired (See: authorized expiration date) please
This authorization expires	3: 10-21	-04	La at attack a data t	check the box below and return to the address below.
(This authorization void if	drilling not started	within 6 mont	ns of effective date.)	Well Not Drilled - Permit Expired
Could date:	Agent:			Signature of Operator or Agent: 11/11/11/11/11/11
Spud date:				Date: