CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

## REQUEST FOR INFORMATION

January 05, 2005

Osborn Energy, L.L.C. -- KCC License # 32294 24850 Farley Bucyruss, KS 66013

RE: API Well No. 15-121-27905-00-00

MESSMER 1-28-16-25 W2NENE, 28-16S-25E MIAMI County, Kansas RECEIVED

JAN 1 2 2005

KCC WICHITA

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on April 30, 2004, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature 3.7.

Date:

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

(1) If (10) Dem.

Supervisor

**Production Department** 

For KCC Use: Effective Date:

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT—

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

m O Data	8	22 2004	Spot 30' N of:	X East
Expected Spud Date	month	day year		
	32294			eet from XN/ S Line of Section
OPERATOR: License#	n Energy, L.L.	<del>- KEUEIVE</del> D		eet from X E / W Line of Section
TOTTO:		_	Is SECTION X Regular	Irregular?
Address: Buc	Farley cyrus, Kansas	66013 APR 2 3 2004	(Note: Locate well on	the Section Plat on reverse side)
City/State/Zip: Buc Contact Person: Stev	e Allee	KCC WICHIT	County: Miami	
Phone: 913-533		NOO WIOI II	Lease Name: Messmer	Troit it is
	E00E		Field Name: Louisburg	
CONTRACTOR: License#_ Susie Gla	5885	Orilling Co	Is this a Prorated / Spaced Field	? Yes X No
Name:	ize uba Glaze i	Hilling Co.	Target Information(s): Lexir	ngton, Summit, & Wulky
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary:	
		Mud Rotary	Ground Surface Elevation:	1090 feet MSL
		X Air Rotary	Water well within one-quarter mile	
X Gas Storage	<del>  </del>	Cable	Public water supply well within on	440.1
Seismic; # of Holes Other			0.40 - /	
Other	5.55 <u> </u>		Depth to bottom of usable water:	
			Surface Pipe by Alternate: 1  Length of Surface Pipe Planned	
If OWWO: old well information			Length of Conductor Pipe require	10 00 001.
Operator:			Projected Total Depth: 750	
Well Name:Original Total Depth:Original Total Depth:			Formation at Total Depth: Cherokee	
Original Completion Date	e:Ori	ginai lotai Depth:	Water Source for Drilling Operation	ons:
Directional, Deviated or Horiz	zontal wellbore?	Yes X No	Well Farm Pond	Other X
If Yes, true vertical depth:			DWR Permit #:	/
Bottom Hole Location:			(Note: Apply fo	or Permit with DWR [])
KCC DKT #:			Will Cores be taken?	Yes X No
			If Yes, proposed zone:	
		AFF	AVIT	
The undersigned hereby aff	irms that the drillin		gging of this well will comply with k	K.S.A. 55 et. seq.
It is agreed that the followin				
•				
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig;</li> </ol>				
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set				
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;				
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;				
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.				
Or pursuant to Appen	dix "B" - Eastern	Kansas surface casing order	33,891-C, which applies to the K	CC District 3 area, alternate II cementing
				district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.				
Date: 4/27/04	Signature of Ope	erator or Agent:	- tollar	
Date.	_ o.g		Remember to:	
			- File Drill Pit Application (form CD	NP-1) with Intent to Drill
For KCC Use ONLY	-2791	0.5-00.00	- File Completion Form ACO-1 with	thin 120 days of spud date;
API # 15	1/0/1/5		- File acreage attribution plat acco	
Conductor pipe required	NONE	feet		48 hours prior to workover or re-entry;
Minimum surface pipe requ	7/ 25	feet per Alt. 🕕 2	<ul><li>Submit plugging report (CP-4) a</li><li>Obtain written approval before d</li></ul>	
Approved by:			, ,	
This authorization expires:			<ul> <li>If this permit has expired (See: check the box below and return</li> </ul>	authorized expiration date) please to the address below.
(This authorization void if dril	ling not started withir	n 6 months of effective date.)	Well Not Drilled - Permit Ex	
Spud date:	Agent:		Signature of Operator or Agent:	
opud dato.			Date:	N
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202				