

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ozark Enterprises

API NO. 15-147-20,376 -0000

ADDRESS Box 427 Logan, KS 67646

COUNTY Phillips

FIELD Ray

\*\*CONTACT PERSON Stephen Morrison PHONE 913-689-4276

PROD. FORMATION Marmaton

PURCHASER Permian

LEASE DEMUTH

ADDRESS Houston, Texas

WELL NO. 2

WELL LOCATION N/2 SW NE

DRILLING Contractor Abercrombie Drilling, Inc.

660 Ft. from south Line and

CONTRACTOR ADDRESS 801 Union Center

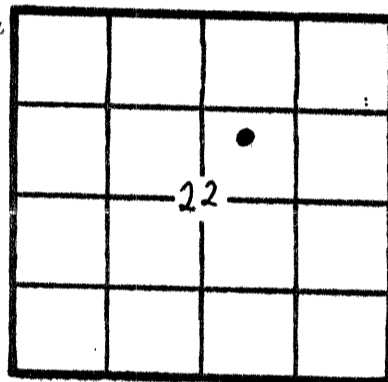
660 Ft. from N East Line of

Wichita, KS 67202

the NE/4 SEC. 22 TWP. 5S RGE. 29W

WELL FLAT

PLUGGING CONTRACTOR ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 3613 PFTD

SPUD DATE 4/19/82 DATE COMPLETED 5-20-82

ELEV: GR 2168 DF 2171 KB 2173

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 210.42' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF PHILLIPS SS, I, STEPHEN P. MORRISON

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS OPERATOR (FOR)(OF) OZARK ENTERPRISES

OPERATOR OF THE DEMUTH LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

CAROLYN S. MORRISON Phillips County, Kansas My Appt. Exp. 12-21-82

SUBSCRIBED AND SWORN BEFORE ME THIS 29 DAY OF June, 19 82

MY COMMISSION EXPIRES: 12-21-83

Carolyn S. Morrison NOTARY PUBLIC Carolyn S. Morrison

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW BIOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	104		
Shale & Sand	104	765		
Sand & Shale	765	1675		
Anhydrite	1675	1713		
Shale	1713	3305		
Lime & Shale	3305	3478		
Lime, Shale & Dolomite	3478	3613		
Rotary Total Depth		3613		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	217.42'	60-40 posmix	155	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3612'	Common	100	10% Salt
					Water Flush	10 bbis.	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Cushion cement	Shots per ft.	Size & type	Depth interval
			2		3539-44
<b>TUBING RECORD</b>			2		3539 1/2 - 57 1/2
Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production <b>21 MAY 82</b>	Producing method (flowing, pumping, gas lift, etc.) <b>Pumping</b>	Gravity <b>28°</b>
RATE OF PRODUCTION PER 24 HOURS Oil <b>10</b> bbls.	Water <b>10 %</b> MCF	Gas-oil ratio <b>1</b> bbl.
Disposition of gas (vented, used as lease or sold)		Perforations