

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACC-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9152  
Name ..Marexco  
Address ..P.O. Box 706  
City/State/Zip ..Edmond, OK 73083-0706

Purchaser ..Plugged & Abandoned

Operator Contact Person ..Stephen W. Marden  
Phone ..(405) 340-6387

Contractor: License # 5422  
Name ..Abercrombie Drilling, Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
New Well  Re-Entry  Workover

Off P & A  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWD: old well into as follows:  
Operator ..Neilson Enterprise  
Well Name ..McKee #1  
Comp. Date ..4-27-82 Old Total Depth 4850

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

1-8-88 1-10-88 1-11-88  
Spud Date Date Reached TD Completion Date  
4662'  
Total Depth PSTD

Amount of Surface Pipe Set and Cemented at 357 feet  
Multiple Stage Cementing-Collar Used?  Yes  No  
If yes, show depth set 4166 feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX amt  
Cement Company Name  
Invoice #

API NO. 15-023-20185A

County ..Cheyenne

SW SE Sec. 36 Twp 5 Rge 37 East X West

660 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

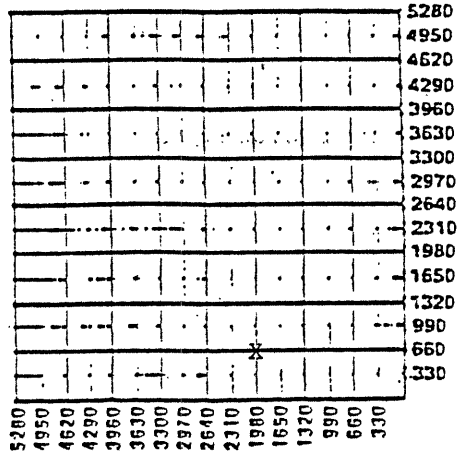
Lease Name ..McKee Well # 34-36

Field Name ..Tovrea

Producing Formation ..Plugged & Abandoned

Elevation: Ground 3428' KB 3434'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACC-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T-88-31

Groundwater 3960 Ft North from Southeast Corner  
(well) 5200 Ft West from Southeast Corner of  
Sec 36 Twp 5 Rge 37 East X West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-5-130, 82-5-107 and 82-5-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-5-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit C-4 form with all plugged wells. Submit C-111 form with all temporarily abandoned wells.

I requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..Stephen W. Marden  
Title ..Sales Representative Date ..2/25/88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NSGA  
 KCS  Plug  Other (Specify)

Subscribed and sworn to before me this 25 day of February 1988.  
Notary Public ..James C. Endrey  
Date Commission Expires ..April 29, 1989

2-26-88  
FEB 26 1988

SIDE TWO

Operator Name Maraxco Lease Name McKee (OWWO) Well # 34-36

Sec. 36 Twp. 5 Rge. 37  East  West County Cheyenne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

OWWO

No further drillstem tests taken

OWWO

Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface			Already set				
Production	7 7/8	4 1/2"	10 1/2#	4660	surefill	125	6% Gypseal 4% gel 3/4 of 1% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
2	4480-4484'			500 gals. 15% NE.EE.HCl			
2	4443-4446'			0			
2	4338-4342'			500 gals. 15% MCA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 hours	Oil	Gas	water	Gas-Oil Ratio		Gravity	
	Bbls	McF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dully Completed  
 Commingled