

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Nielson Enterprises, Inc.

API NO. 15-023-20,185 -00-00

ADDRESS 1675 Broadway - Suite 2770

COUNTY Cheyenne

Denver, Colorado 80202

FIELD Tovrea

**CONTACT PERSON T. R. McCarthy

PROD. FORMATION Tovrea - Dry

PHONE 303-572-1081

LEASE McKee "E"

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION SW SE

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc.

660 Ft. from s Line and

ADDRESS 435 Page Court, 220 W. Douglas

1980 Ft. from E Line of

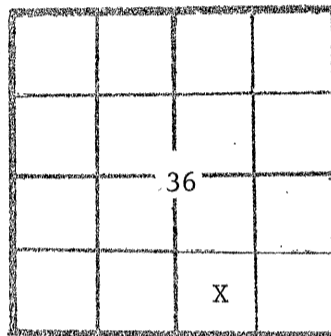
Wichita, Kansas 67202

the SE 1/4 SEC. 36 TWP. 5S RGE. 37W

PLUGGING Same

CONTRACTOR _____

ADDRESS _____



WELL PLAT

KCC
KGS
MISC _____
(Office Use)

TOTAL DEPTH 4850' KB _____ PBTB _____

SPUD DATE 1-17-82 DATE COMPLETED 1-27-82

ELEV: GR 3428' DF _____ KB 3434'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of oil strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	367'	60/40 poz.	275 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water _____ Gas-oil ratio _____

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
2-4-82

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind Surface Pipe Cement circulated
 DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Anhydrite	3114'
LS			Tarkio	3990'
LS			Topeka	4095'
SH			Heebner	4248'
LS			Toronto	4290'
LS, SH			Lansing	4308'
LS, SH			Base KC	4586'
LS			Marmaton	4601'
LS			Pawnee	4690'
LS			Ft. Scott	4748'
			TD	4876'

A F F I D A V I T

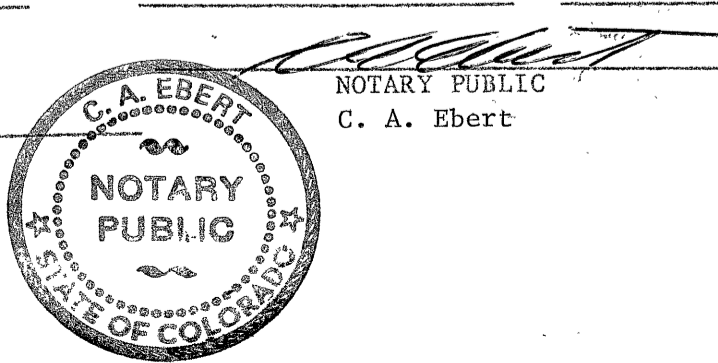
STATE OF COLORADO, COUNTY OF DENVER SS, _____

T. R. McCarthy OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS Representative (FOR) ~~(XX)~~ Nielson Enterprises Inc.
 OPERATOR OF THE McKee LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF January, 19 82, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

(S) Tom McCarthy

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF February 19 82

MY COMMISSION EXPIRES: My Commission Expires Jan. 30, 1985



NOTARY PUBLIC
 C. A. Ebert