

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____
OPERATOR A.L. Abercrombie, Inc. API NO. 15-023-20,190-00-00
ADDRESS 801 Union Center COUNTY Cheyenne
Wichita, KS 67202 FIELD _____
** CONTACT PERSON Jack Wharton PROD. FORMATION _____
PHONE 262-1841

PURCHASER _____ LEASE FISHER
ADDRESS _____ WELL NO. 6
WELL LOCATION NE SW SE
1650Ft. from East Line and
990Ft. from South Line of
the SE (Qtr.) SEC 35 TWP 8S RCE 37W

DRILLING Abercrombie Drilling, Inc.
CONTRACTOR 801 Union Center
ADDRESS Wichita, KS 67202
PLUGGING Abercrombie Drilling, Inc.
CONTRACTOR 801 Union Center
ADDRESS Wichita, KS 67202

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. [checked]
A 4x4 grid with '35' in the center and 'x' in the bottom right cell.

TOTAL DEPTH 4950' PBTD _____
SPUD DATE 6/25/82 DATE COMPLETED 7/06/82
ELEV: GR 3331' DF 3334' KB 3336'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 353.10' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED THE OIL AND GAS COMMISSION
JUL 16 1982
7-16-82
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack K. Wharton
(Name) Jack K. Wharton, Vice President

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of July, 1982.

MY COMMISSION EXPIRES: 7-13-85

Signature of Elizabeth G. Terry
(NOTARY PUBLIC) Elizabeth G. Terry
NOTARY PUBLIC STATE OF KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

| Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|--|------|--------|--|---------------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| Surface Clay & Sand | 0 | 545 | SAMPLE TOPS | |
| Shale & Sand | 545 | 2974 | Anhydrite | 3011' (+ 325) |
| Shale | 2974 | 3011 | B/Anhyd. | 3336' (+ 295) |
| Anhydrite | 3011 | 3041 | Heebner | 4146' (- 810) |
| Shale | 3041 | 3510 | Toronto | 4185' (- 849) |
| Shale & Sand | 3510 | 3670 | Lansing | 4202' (- 866) |
| Shale & Lime | 3670 | 4135 | Miss. | 4906' (-1570) |
| Lime & Shale | 4135 | 4305 | B/KC | 4485' (-1149) |
| Lime | 4305 | 4400 | | |
| Lime & Shale | 4400 | 4409 | ELEC. LOG TOPS: | |
| Shale & Lime | 4409 | 4599 | Anhydrite | 3005' (+ 331) |
| Lime | 4599 | 4738 | B/Anhyd. | 3038' (+ 298) |
| Lime & Shale | 4738 | 4870 | Heebner | 4146' (- 810) |
| Lime | 4870 | 4950 | Toronto | 4184' (- 848) |
| Rotary Total Depth | 4950 | | Lansing | 4202' (- 866) |
| DST #1: (4213' - 4250') 30-45-30-30. Rec. 75' mud. IFPs: 66-38#, ISIP: 353#, FFPs: 66-47#, FSIP: 286#. | | | Stark Sh. | 4405' (-1069) |
| DST #2: (4351' - 4400') 30-45-30-30. Rec. 15' mud. IFPs: 38-38#, ISIP: 66#, FFPs: 38-38#, FSIP: 57#. | | | B/KC | 4488' (-1152) |
| DST #3: (4574' - 4599') 30-45-60-45. Rec. 2386' total fluid, 464' GIP, 216' MCO 60% oil, 40% mud, 248' MW with oil, 45% mud, 40% water, 15% oil, 248' WM with oil, 65% water, 20% oil, 15% mud, 434' WO with mud, 70% water, 20% oil, 10% mud. 1240' SW and WO. IFPs: 162-639#, ISIP: 1203# FFPs: 696-992#, FSIP: 1193#. | | | Marmaton | 4502' (-1166) |
| DST #4: (4704' - 4738') 30-45-60-45. Rec. 40' Heavy tarry oil (10-15° gravity) 168' MCO (70% oil) 20' W & COM (2% oil, 15% water) 40' OCW (2% oil) IFPs: 57-66#, ISIP: 944#, FFPs: 85-124#, FSIP: 877# | | | Pawnee | 4584' (-1248) |
| | | | Cherokee | 4640' (-1304) |
| | | | Miss. | 4890' (-1554) |
| | | | LTD | 4947' |
| | | | DTD | 4950' |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (In O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/2" | 8 5/8" | 20# | 361' | 60-40 pos. | 290 | 2% gel, 3% c.c. |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|---|---|--------------|
| | | |
| RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented, used on lease or sold) | Gas Sbls. MCF Water % Gas-oil ratio bbls. CFPB | Perforations |

