

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____
OPERATOR A.L. Abercrombie, Inc. API NO. 15-023-20,187 - 00-00
ADDRESS 801 Union Center COUNTY Cheyenne
Wichita, KS 67202 FIELD _____
** CONTACT PERSON Jack K. Wharton PROD. FORMATION _____
PHONE 262-1841

PURCHASER _____ LEASE FISHER
ADDRESS _____ WELL NO. 'D' #1
DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION C SE NE NE
330 Ft. from East Line and
ADDRESS 801 Union Center 990 Ft. from North Line of 31W
Wichita, KS 67202 the NE (Qtr.) SEC 27 TWP 5S RGE 27W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)
ADDRESS 801 Union Center KCC [checked]
Wichita, KS 67202 KGS [checked]
SWD/REP _____
PLG. _____

TOTAL DEPTH 5005' PBTD _____
SPUD DATE 6/04/82 DATE COMPLETED 6/14/82
ELEV: GR _____ DF _____ KB _____
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 361.42' DV Tool Used? _____
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T
Jack L. Partridge, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
(Name) Jack L. Partridge, Vice Pres.
SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of June, 1982.

MY COMMISSION EXPIRES: 6-15-82
Elizabeth G. Terry (NOTARY PUBLIC)
Elizabeth G. Terry
RECEIVED STATE CORPORATION COMMISSION JUL 1 1982 CONSERVATION DIVISION Wichita, Kansas
Elizabeth G. Terry (NOTARY PUBLIC) STATE OF KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A.L. Abercrombie, Inc. LEASE FISHER

SEC. 27 TWP. 5S RGE. 37W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand	0	372	SAMPLE TOPS:	
Shale & Sand	372	550	Anhydrite	3043' (+ 297)
Shale	550	3043	B/Anhyd.	3083' (+ 257)
Anhydrite	3043	3083	Heebner	4160' (- 820)
Shale & Sand	3083	3250	Toronto	4203' (- 863)
Shale	3250	3947	Lansing	4219' (- 879)
Shale & Lime	3947	4230	ELEC. LOG TOPS:	
Lime & Shale	4230	4318	Anhydrite	3039' (+ 301)
Lime	4318	4538	B/Anhyd.	3075' (+ 265)
Lime & Shale	4538	4601	Heebner	4162' (- 822)
Lime	4601	4780	Toronto	4202' (- 862)
Lime & Shale	4780	4962	LKC	4216' (- 876)
Lime	4962	5005	Stark	4420' (-1080)
Rotary Total Depth	5005		B/KC	4499' (-1159)
DST #1: (4591' - 4626') 30-45-30-45.			Marmaton	4516' (-1176)
1 1/2" Blow, died. IFPs: 114 - 114#, ISIP: 363:			Fisher	4609' (-1269)
FFPs: 124 - 124#, FSIP: 228#.			Ft. Scott	4666' (-1326)
			Cherokee	4693' (-1353)
			Miss.	4929' (-1589)
			LTD	5006' (-1666)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	369'	60-40 pos.	275	3% c.c., 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Packer set at	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water %	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

