

SIDE ONE

TIGHT HOLE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046  
Name Raymond Oil Company, Inc.  
Address P. O. Box 48788  
Wichita, Ks. 67202

Purchaser

Operator Contact Person Pat Raymond  
Phone 316-267-4214

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Clarke Sandberg  
Phone 316/267-4214

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12/13/88 12/27/88 12/29/88  
Spud Date Date Reached TD Completion Date  
4,825'  
Total Depth PBDT  
Amount of Surface Pipe Set and Cemented at 401 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-023-20,266-00-00  
County Cheyenne  
SW/4 SW/4 SE/4 35 5S 37W East  
Sec. Twp. Rge.  West

330 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

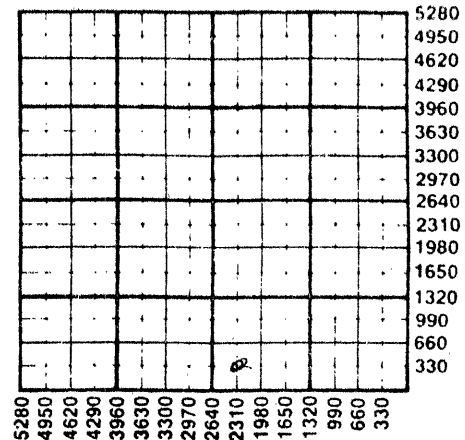
Lease Name Fisher Well # 1

Field Name wildcat

Producing Formation

Elevation: Ground 3403' KB 3408'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T88-611

Groundwater 400 Ft North from Southeast Corner  
(Well) 2050 Ft West from Southeast Corner of  
Sec 35 Twp 5S Rge 37 East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

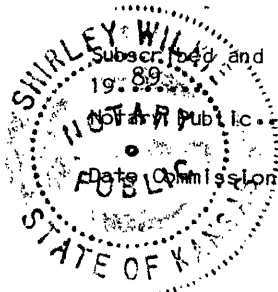
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wm. M. Raymond  
Title President Date 1-13-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



and sworn to before me this 13th day of January 1989  
Shirley Wilkie  
Date Commission Expires January 29, 1992



1-17-89  
CONSERVATION DIVISION  
Wichita Kansas

Form ACO-1 (5-86)

Sec. 35 Twp. 5S Rge. 37W

Operator Name Raymond Oil Company, Inc. Lease Name Fisher Well # 1

Sec. 35 Twp. 5S Rge. 37W East West County Cheyenne

RELEASED

MAR 07 1990 3-7-90

FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
DST #1: 4537'-4584', 30-30-30-30, 1st Open: weak blow. Died in 20 min.; 2nd Open: No blow. Rec'd 10' mud w/oil specks.
DST #2: 4581'-4611', 30-60-60-75. 1st Open: Bottom of bucket in 20"; 2nd Open: 6" blow. Rec'd 30' mud, 806' MW, 14000 CHL, 3000 Mud system, IHP 2316, IFP 30-160, ISIP 976, FFP 182-386, FSIP 946, FHP 2286, Temp. 141°.
DST #3: 4639'-4664', 30-30-30-30, 1st Open: wk. blow 1/4"; 2nd Open: No blow. Rec'd 15' slocm, 5% oil, 15% m, IFP 30-30, ISIP 325, FF Plugging-No pressures, FSIP 896.
DST #4: (Continued in next column)

Formation Description table with columns: Name, Top, Bottom. Includes entries: B/Anhydrite (3126'), Heebner Shale (4223'), Lansing (4281'), Stark Shale (4483'), Pawnee (4663'), L/Cherokee Shale (4750'), LTD (4828').

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION, Disposition of gas, Production Interval