

KCC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30 yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-023-20,189-00-00

ADDRESS 801 Union Center COUNTY Cheyenne
Wichita, KS 67202 FIELD Wet Beaver

** CONTACT PERSON Jack K. Wharton PROD. FORMATION Lansing-KC
 PHONE 262-1841

PURCHASER Koch Oil Co. LEASE FISHER

ADDRESS Box 2256 WELL NO. 'C' #2
Wichita, KS 67201 WELL LOCATION NE SE NE

DRILLING Abercrombie Drilling, Inc. 1650 Ft. from North Line and
 CONTRACTOR ADDRESS 801 Union Center 330 Ft. from East Line of
Wichita, KS 67202 the NE (Qtr.) SEC 34 TWP 5S RGE 37W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

			X
		24	

KCC
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 4883' PBSD 4454'

SPUD DATE 6/14/82 DATE COMPLETED 10-15-82

ELEV: GR 3290' DF 3293' KB 3295'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-8788

Amount of surface pipe set and cemented 353.43' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____)

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack K. Wharton
 (Name)
 Jack K. Wharton, Vice Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January, 19 83.

MY COMMISSION EXPIRES: 7-13-85

RECEIVED (NOTARY PUBLIC)
 Elizabeth G. Terry
 STATE CORPORATION COMMISSION

ELIZABETH G. TERRY
 NOTARY PUBLIC
 STATE OF KANSAS

1 JAN 13 1983
 CONSERVATION DIVISION
 Wichita, Kansas
 1-13-83

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A.L. Abercrombie, Inc. LEASE FISHER

SEC. 34 TWP. 5S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil, Shale & Lime	0	365	SAMPLE TOPS:	
Shale & Sand	365	2271	Anhydrite	2991' (+ 304)
Shale	2271	2991	B/Anhyd.	3127' (+ 168)
Anhydrite	2991	3027	Heebner	4118' (- 823)
Shale	3027	3775	Lansing	4260' (- 884)
Shale & Lime	3775	3895	Stark Sh.	4375' (-1080)
Lime & Shale	3895	4309	B/KC	4449' (-1154)
Lime	4309	4376	Marmaton	4468' (-1173)
Lime & Shale	4376	4470	Ft. Scott	4620' (-1325)
Lime	4470	4527	Cherokee	4644' (-1349)
Lime & Shale	4527	4686	Miss.	4867' (-1349)
Lime	4686	4810	DTD	4883' (-1572)
Lime & Shale	4810	4864	ELEC. LOG TOPS:	
Lime & Sand	4864	4883	Anhydrite	2991' (+ 304)
Rotary Total Depth	4883		B/Anhyd.	3026' (+ 269)
DST #1: (4330' - 4376') 30-45-60-45. Strong Blow. Rec. 860' Fluid, 540' OCM (50% oil), 260' OCM (35% oil), 60' OCM (18% oil, 8% water) IFPs: 134-207#, ISIP: 1184#, FFPs: 248-352#, FSIP: 1132# (136°)			Heebner	4120' (- 825)
DST #2: (4545' - 4576') Wk. Blow - 5". Rec. 80' drilling mud, few oil specks. IFPs: 93-93#, ISIP: 124#, FFPs: 93-93#, FSIP: 124#.			Toronto	4160' (- 865)
			Lansing	4176' (- 881)
			B/KC	4454' (-1159)
			Marmaton	4470' (-1175)
			Ft. Scott	4618' (-1323)
			Cherokee	4644' (-1349)
			Miss.	4866' (-1571)
			RTD	4880' (-1585)

Report of oil strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	359'	60-40 pos.	290	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4502'	Chem. Fl.	25 bbls.	
					50-50 pos.	75	2% gel
					Common	150	Salt. Sat., w/ Friction reducer

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	D.P. Jets	4354' - 4364'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1700 gal. 15% Non-E	4354' - 4364'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Temp. Abandoned	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	bbls.	%	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		

