

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

**CONTACT PERSON _____

PHONE _____

PURCHASER _____

ADDRESS _____

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 5050' PBD _____

SPUD DATE 5/21/82 DATE COMPLETED 5/31/82

ELEV: OR 3313' DF 3316' KB 3318'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

AMOUNT of surface pipe set and cemented 397.56' DV Tool Used? _____

API NO. 15-023-20,188-00-00

COUNTY Cheyenne

FIELD _____

PROD. FORMATION _____

LEASE LEITNER

WELL NO. 1 2

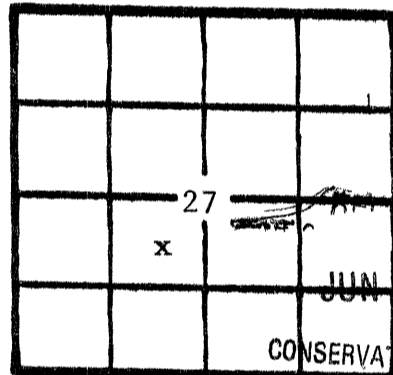
WELL LOCATION C NE SW

1980 Ft. from South Line and

1980 Ft. from West Line of

the SW/4 SEC. 27 TWP. 5S R. 37W

WELL FLAT



KCC
KCS
(Office Use)

6-8-82
JUN 8 1982

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE LEITNER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31 DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF June, 1982.

(S) Jack L. Partridge
Jack L. Partridge, Vice Pres.

MY COMMISSION EXPIRES: 7-13-85

NOTARY PUBLIC
Elizabeth G. ...
Elizabeth G. ...
NOTARY PUBLIC
STATE OF KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order well.

SIDE TWO

WELL LOG

Show all important zones of permeability and contents thereof; record intervals, and all drill-down logs, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries

SHOW BIOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	MARK	DEPTH	
Clay, Sand & Shale	0	407	SAMPLE TOPS:		
Shale & Sand	407	3021			
Anhydrite	3021	3059		Anhydrite	3021' (+ 297
Shale & Sand	3059	3711		B/Anhyd.	3059' (+ 259
Shale	3711	3725		Heebner	4142' (- 824
Shale & Lime	3725	3940		Toronto	4182' (- 864
Lime & Shale	3940	4290		Lansing	4200' (- 882
Lime	4290	4728		Stark Sh.	4406' (-1088
Lime & Shale	4728	4912		B/KC	4468' (-1150
Lime, Sand & Shale	4912	5050		Marmaton	4505' (-1187
Rotary Total Depth	5050			Cherokee	4656' (-1338
DST #1: (4354' - 4402') 30-45-60-45. Fair Blow. Rec. 25' OCM (11% oil), 120' SOCM (30% oil) IFPs: 91-70#, ISIP: 1276# FFPs: 91-80#, FSIP: 1236#.				ELEC. LOG TOPS:	
DST #2: (4580' - 4610') 30-45-60-45. Rec. 75' mud. IFPs: 62-62#, ISIP: 706#, FFPs: 72-72#, FSIP: 269#.				Anhydrite 3018' (+ 300 B/Anhydrite 3056' (+ 262 Heebner 4141' (- 823 Toronto 4180' (- 862 Lansing 4201' (- 883 Stark Shale 4403' (-1085 B/KC 4468' (-1150 Marmaton 4507' (-1189 Fischer 4595' (-1277 Cherokee 4649' (-1331 Miss. 4947' (-1629 LTD 5049' (-1731	

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and amount
Surface	12 1/4"	8 5/8"	20#	404.06'	Common	275	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Factor set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Rate of flow production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DATE OF PRODUCTION FOR 24 HOURS	Oil	Water %
Direction of gas (vented, used on lease or sold)	Gas	Gas-oil ratio
	Perforations	