

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPIRATION DATE 6/30/85
OPERATOR Murfin Drilling Co./Newport Exploration, Inc. API NO. 15-023-20, 212-0000
ADDRESS 250 North Water, Suite 300 COUNTY Cheyenne
Wichita, Kansas 67202 FIELD Wet Beaver

** CONTACT PERSON Rick Eggleston PROD. FORMATION
PHONE 303-799-9775 Indicate if new pay.

PURCHASER LEASE FISHER
ADDRESS WELL NO. 24-26
WELL LOCATION SE SW Sec. 26

DRILLING Murfin Drilling Company 1,570 Ft. from West Line and
CONTRACTOR 330 Ft. from South Line of
ADDRESS 250 North Water, Suite 300 the SE (Qtr.) SEC 26 TWP 55 RGE 37 (W)
Wichita, Kansas 67202

PLUGGING Murfin Drilling Company WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS 250 North Water, Suite 300 KCC [checked]
Wichita, Kansas 67202 KGS [checked]

TOTAL DEPTH 4,950' PBTD
SPUD DATE 03/24/84 DATE COMPLETED 04/01/84
ELEV: GR 3,288' DF KB 3,293'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 343' DV Tool Used?
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Edward R. Eggleston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Edward R. Eggleston (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of May, 1984.

Kelly Curtis (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-18-86

RECEIVED STATE CORPORATION COMMISSION MAY 29 1984 5-29-84 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO Murfin Drilling Co./

OPERATOR Newport Exploration, Inc. LEASE NAME Fisher SEC 26 TWP 5 S RGE 37 (E) (W)

WELL NO 24-26

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1 OP 1", SI 10", OP 60", SI 60" IH 2,118# FH 2,065# IF 52#-52# ISI 1,281# FF 63#-116# FSI 1,292# Recovered 10' mud, 186' watery mud 124' muddy water</p>	4,230'	4,280'	HEEBNER	4,105'
			TORONTO	4,140'
<p>DST #2 OP 1", SI 10", OP 60", SI 60" IH 2,161# FH 2,129# IF 42-42#, FF 42-42# ISI 911# FSI 1,133# Recovered 20' mud</p>	4,327'	4,367'	K-C	4,160'
			MARMATON	4,455'
			FORT SCOTT	4,601'
			CHEROKEE	4,627'
			MISSISSIPPIAN	4,846'

RELEASED
MAY 08 1985
FROM CONFIDENTIAL

5-8-85

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9-7/8"	8-5/8"	24	343'	60-40 Sunset	260	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)	Perforations	

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Murfin/Newport LEASE NAME Fisher
WELL NO. 24-26

SEC 26 TWP 5S RGE 37 (E)
(W)

FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3 OP 1", SI 10", OP 60", SI 60"	4,534'	4,571'		
IH 2,319# FH 2,277#				
IF 42-42# FF 52-74#				
ISI 1,038# FSI 1,027#				
Recovered 150' GIP, 60' GCOM				
10% Gas				
20% Oil				
70% Mud				
60" GCOM				
20% Gas				
30% Oil				
50% Mud				

RELEASED
Date: MAY 1 1985
FROM CONFIDENTIAL

RELEASED
MAY 08 1985
FROM CONFIDENTIAL
5-8-85

MAY 30 1984
CONFIDENTIAL
State Geological Survey
WICHITA BRANCH