

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
211 NORTH BROADWAY
WICHITA, KANSAS

15-153-05129-00-00

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner Petroleum, Inc. Address Great Bend, Kansas
(Applicant)
Lease (Farm Name) FALCONER Well No. 1
Well Location SE SW Sec. 6 Twp. 5S Rge. (E) (W) 36
County Rawlins Field Name (if any) _____
Total Depth 5241 Oil _____ Gas _____ Dry Hole X
Was well log filed with application? yes If not, explain: _____

Date and hour plugging is desired to begin 8/11/1958 at 10:00 AM

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well for owner _____

Dale Buchheister Address Blainville, Kansas

Plugging Contractor John O. Farmer, Inc.

Plugging Contractor's License No. _____

Address Russell, Kansas

Invoice covering assessment for plugging this well should be sent to _____

Petroleum, Inc. Address Great Bend, Kansas

and payment will be guaranteed by applicant.

RECEIVED
AUG 18 1958
8-18-58

CONSERVATION DIVISION
Wichita, Kansas

John O. Farmer
Applicant or Acting Agent

Date August 14, 1958

PLUGGING
FILE SEC 6 T. 5 R. 36W
BOOK PAGE 123 LINE 32

CONTRACTOR:

OPERATOR

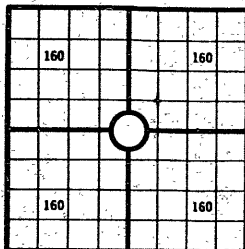
John O. Farmer, Inc.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas:

ADDRESS Russell, Kansas

640 Acres
N



Locate well correctly

COUNTY Rawlins, SEC. 6, TWP. 5S, RGE. 36W
 COMPANY OPERATING Petroleum, Inc.
 OFFICE ADDRESS Great Bend, Kansas
 FARM NAME FALCONER WELL NO. 1
 DRILLING STARTED 7/19, 1958 DRILLING FINISHED 8/10, 1958
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED SE 1/4 SW 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 3384 GROUND 3381
 CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record if Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8-5/8				388							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8-5/8	388		225						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____

_____ feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface & sand	0	40			
Shale & sand	40	345			
Shale	345	387			
Shale	387	2090			
Shale & sand	2090	2235			
Shale	2235	2540			
Shale & sand	2540	2675			
Shale	2675	2850			
Shale lime strks	2850	2965			
Anhydrite	2965	2990			
Shale & shells	2990	3320			
Shale & lime	3320	3435			
Lime & shale	3435	3655			
Shale & lime	3655	3750			
Lime	3750	3812			
Lime & shale	3812	3907			
Shale & lime	3907	4021			
Lime & shale	4021	4276			
Lime	4276	4590			
Lime & shale	4590	4618			
Lime	4618	4782			
Shale & sand	4782	4845			
Lime & shale	4845	4874			
Shale	4874	4941			
Lime & shale	4941	5010			
Miss chert	5010	5040			
Chert & miss	5040	5078			
Hard lime & chert	5078	5125			
Miss chat	5125	5147			
Lime & shale	5147	5180			
Miss chat & Arb.	5180	5210			
Arbuckle	5210	345241			

ELEVATION:

DF

3383

SAMPLE TOPS:

Anhydrite	3116
Topeka	4095
Heebner	4225
Toronto	4265
Kansas City	4282
B/KC	4543
Marmaton	4558
Cherokee sand	4698
Mississippi	4920 ?
Arbuckle	5191
T.D.	5241

D & A

PLUGGING
 FILE SEC 6 5 R 36w
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I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
 President
 Name and title of representative of company

Subscribed and sworn to before me this 14th day of August, 19 58

My Commission expires 10/11/58

Luella
 Notary Public

15-153-05/29-00-00
 WELLS NO. 1 COUNTY Rawlins SEC. 6 TWP. 5S RGE. 36W
 FALCONER



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

500 Insurance Bldg. 212 N. Market

WICHITA, KANSAS

JEWEL M. OGDEN, Director

August 19, 1958

GEORGE DOCKING Governor
 MARION BEATTY Chairman
 HARRY G. WILES Commissioner
 RICHARD C. BYRD Commissioner
 RAYMOND B. HARVEY Secretary
 CLYDE E. MILLIGAN Counsel

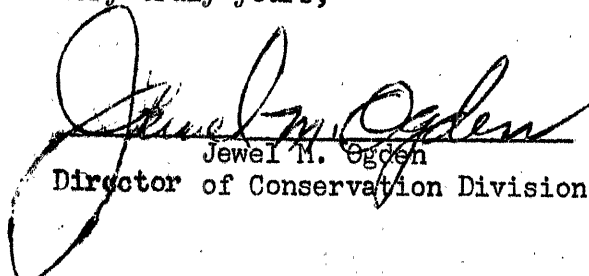
Well No. 1
 Lease Falconer
 Description SE SW 6-5-36W
 County Rawlins
 File No. 123-32

Petroleum, Inc.
 Route 2
 Great Bend, Kansas

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

Very truly yours,



Jewel M. Ogden
 Director of Conservation Division

Mr. A. D. Fabricius is hereby assigned to supervise the plugging of the above named well.

In the event you need any further information regarding this well feel free to write or call me at any time.

J. Lewis Brock
 Western Kansas Field Supervisor
 P. O. Box 569
 Great Bend, Kansas
 Phone: GL-33022