## STATE OF KANSAS STATE CORPORATION COMMISSION

## 15-039-00414-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

## WELL PLUGGING RECORD

Lease Owner—1. Share will complete a solid Cas or Di Hole)  Lease Name L. Share will complete a 100-10-50 Dry Hole Date will complete a 100-10-50 Dry Hole Plugging complete a 100-10-50 Dry Hole Plugging complete a 100-10-50 Dry Hole Plugging complete a 100-20-50 Dry Hole Plugging complete a 100-20-50 Dry Hole Dry Hole Reason for abandonment of well or producing formation Dry Hole  He a producing well is abandoned, date of last production Dry Hole Producing formation.  None of Conservation Agent who supervised plugging of this well A. D. Fabricius  From and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS  CASING RECORD  TOtal Depth of Well 1216 per None of the producing formation of the producing formations of the producing formation of the producing formations of the producing formation of the producing	Lesse Nowner	Lease Name L. Shaw C. Character of Well (completed as Oil, Cas or Dry Hole) Dry Hole  Office Address. P. O. Pox 1665, Chase, Kansas Character of Well (completed as Oil, Cas or Dry Hole) Dry Hole  Date well completed 10-3-50 19.  Application for plugging approved. 1011-50 19.  Plugging commanced 10-20-50 10.  Plugging completed 10-23-50 10.  Reason for shandonment of well or producing formation. Dry Hole  If a producing well is abandoned, date of last production. In the producing formation of Concervation Agent who supervised plugging of this well A. D. Fabricius  Frontation Market RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CONTENT FROM 10 Size POT IN POLICE OUT TO SHOW IN The Concervation of the method or methods us in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet feet for each plug set.  Prom 10 Lig16 to h079! with cement, from h079 to 3980! mmd with cast iron plug set at 3902!, from 3980 to 3902! heavy drill, mmd, from Lig Trom 100 to surface with 10 sacks cement, from 180 to h079 with heavy drilling mmd, from Lig Trom 287 to 180 with 25 sacks cement, from 180 to h079 with heavy drilling mmd, from Lig Trom 287 to 180 with rock pridge, from 30 to surface with 10 sacks cement, from Lig Trom 287 to 180 with rock pridge, from 30 to surface with 10 sacks cement, from Lig Trom 287 to 180 with rock pridge, from 30 to surface with 10 sacks cement, from Lig Trom 287 to 180 with rock pridge, from 30 to surface with 10 sacks cement, from Lig Trom 287 to 180 with rock pridge, from 30 to surface with 10 sacks cement, from Lig Trom 287 to 180 with 25 sacks cement, from 180 to burface with 10 sacks cement, from 180 to surface with 10 sacks cement, from 180 to	'		E /CNIXX/ECXX/M°2	or footoga fra	990 1	'/S Line &	330 f/W 7 ina
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Chase, Kansas  Chase, Kansas  STATE OF Kansas , COUNTY OF Rice , ss.  Cecil B. York	Cecil B. York (employee of owner) or (owner or operator) of the above-describe	Cecil B. York (employee of owner) or (owner or operator) of the above-describe	From TD 4216 to 4079' wit 3980', from 3980 to 3902' 287 with heavy drilling m heavy drilling mud, from with 10 sacks cement. Ho inspector's instruction.  Name of Plugging Contractor Kn Address  STATE OF Kansas Cecil B. York	h cement, f heavy drlg ud, from 28 ho' to mark le plugged Completed  ight Casing Chase, Ka	rom 4079 to mud and control to 180' we with 30 and abandor P&A 10-24-6	ast iron vith 25 s i with 1 hed as per seary, use BACI ompany  Lice employee of	mud with can plug set sacks cemer rock bridge or Mr. A. I	th placed, from  at 3902', at, from 18' b, from 30' c, from 30' c, Fabriciu  E CORPORATION  NOV 14' Wichita, Kans	ug set at from 3902 to 0 to 40' with to surface s, state  COMMISSION 1960 DIVISION Gas 11-14-60
AddressChase, Kansas, COUNTY OF, ss	Cecil B. York (employee of owner) or (owner or operator) of the above-describe well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the	Cecil B. York (employee of owner) or (owner or operator) of the above-describe well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the	From TD 4216 to 4079' wit 3980', from 3980 to 3902' 287 with heavy drilling m heavy drilling mud, from with 10 sacks cement. Ho inspector's instruction.  Name of Plugging Contractor Kn Address  STATE OF Kansas Cecil B. York well, being first duly sworn on oath, says	h cement, f heavy drlg nd, from 28 ho' to mark le plugged Completed  ight Casing Chase, Ka	rom 4079 to mud and o to 180' v xxxxiii 30 and abandor P&A 10-24-6  I description is neces Pulling Co nsas	ast iron vith 25 solventh 1 solventh 25 solventh 1 solventh 1 solventh 1 solventh 1 solventh 1 solventh 1 solventh 2 solventh 1 solv	mud with can plug set sacks cemer rock bridge or Mr. A. I	th placed, from  at 3902', at, from 18' b, from 30' c, from 30' c, Fabriciu  E CORPORATION  NOV 14' Wichita, Kans	ug set at from 3902 to 0 to 40' with to surface s, state  COMMISSION 1960 DIVISION Gas 11-14-60
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15-039-00414-06-00

## DRILLERS LOG

NAME OF OPERATOR: Sinclair Oil & Gas Company

NAME OF CONTRACTOR: K & E Drilling Company, Wichita, Kansas

LEASE NAME: L. Shaw - Well # 1

LOCATION: 990' from South line & 330' from West line of SE/4 - Sec. 29-5S-29W Decatur County, Kansas

From	<b>t</b> o	Formation
0	701	Surface sand and clay
70	145	Water sand
145	200	Shale and blue clay
200	290	Gravel
290	1425	Shale
1425	1765	Shale and shells
1765	1995	Shale and lime
1995	2145	Shale and stks. anhydrites
2145	2232	Shale and red bed
2232	2245	Anhydrite
2245	2497	Shale and shells
2497	2536	Anhydrite
2536	2550	Shale
2550	2760	Shale and shells
2760	3051	Lime and shale
3051	3435	Lime
3435	3525	Lime with shale stks.
3525	3884	Lime
3884	3903	Chert
3903	4056	Lime
4056	4100	Lime and chert
1100	4220	Lime - TD by driller
apate V	4216'	TD - By electric log.

8-5/8" casing set at 290' cemt. w/250 sax. 5-1/2" casing set at 3290' Cemt. w/250 sax.

STATE CORPORATION COMMISSION

NOV 1 4 1960

CONSERVATION DIVISION Wichita, Kansas