

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-137-20,273 0000

ADDRESS One Main Place, Ste. 708 COUNTY Norton

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Ronald L. Irion PROD. FORMATION
PHONE (316) 262-3041

PURCHASER LEASE McKinley "E"

ADDRESS WELL NO. 1

WELL LOCATION SW SE SW

DRILLING Abercrombie Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS 801 Union Center 1650 Ft. from West Line of

Wichita, Kansas 67202 the SW/4(Qtr.) SEC 24 TWP 5 S RGE 22 (E)

PLUGGING Allied Cementing Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 31, 332 W. Wichita

Russell, Kansas 67665

TOTAL DEPTH 3790' PBTD

SPUD DATE 1-18-83 DATE COMPLETED 1-25-83

ELEV: GR 2310 DF KB 2315

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		24	

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 275.65' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of February, 1983.

JULIE K. POLCZINSKI NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 7-23-85

MY COMMISSION EXPIRES: 7-23-85 Julie K. Polczynski (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 7 1983 CONSERVATION DIV. 2-7-83 Wichita Kans

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Sunburst Exploration Co. LEASE McKinley "E" SEC. 24 TWP. 5 S. RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3388-3436 30" 45" 45" 60" Rec. 380' MW IFP 82-186# FFP 124-228# ISIP 1112# FSIP 1081#			LOG TOPS Anhydrite	1910 (+ 405)
			Heebner	3449 (-1134)
			Toronto	3476 (-1161)
			Lansing	3494 (-1179)
			B/Kansas City	3683 (-1368)
			Gorham Lst.	3728 (-1413)
			Reagan Sd.	3752 (-1437)
			Granite Wash	3776 (-1461)
			Granite	3783 (-1468)
			LTD	3790 (-1475)
DST #2 3446-3535 30" 45" 45" 60" Rec. 30' Mud IFP 72-82# FFP 72-82# ISIP 1184# FSIP 1153# BHT 106' F				
DST #3 3531-3568 30" 45" 45" 60" Rec. 15' oil 510' oil spkd wtr IFP 72-207# FFP 176-280# ISIP 1225# FSIP 1225# BHT 109' F				
DST #4 3589-3685 30" 45" 30" 45" Rec. 10' Mud IFP 72-82# FFP 72-82# ISIP 207# FSIP 124# BHT 110' F				
DST #5 3531-3548 30" 45" 45" 45" Rec. 400' Muddy wtr/few spks oil IFP 62-145# FFP 124-197# ISIP 1235# FSIP 1194#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	283.50'	Common	250	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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