

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR The Dane G. Hansen Trust
 ADDRESS P. O. Box 187
Logan, Kansas 67646

**CONTACT PERSON Dane G. Bales
 PHONE 913-689-4816
 PURCHASER Phillips Petroleum
 ADDRESS Bartlesville, Oklahoma 74004

DRILLING CONTRACTOR Galloway Drilling Co., Inc.
 ADDRESS 340 Broadway Plaza Bldg.
105 S. Broadway
Wichita, Kansas 67202

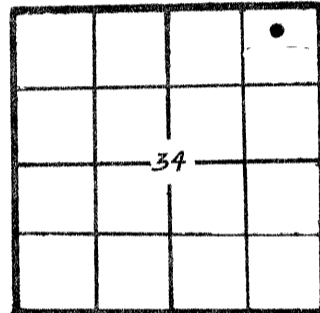
PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 3705 PBTD _____
 SPUD DATE 9/9/81 DATE COMPLETED 9/18/81
 ELEV: GR 2259 DF 2261 KB 2264

API NO. 15-137-20,245-00-00
 COUNTY Norton
 FIELD West Ray

PROD. FORMATION Reagan Sand
 LEASE Watkins

WELL NO. 5
 WELL LOCATION N/2 NE NE
330 Ft. from North Line and
660 Ft. from East Line of
 the NE/SEC. 34 TWP. 5s RGE. 21w



WELL PLAT

KCC
 KGS
 MISC _____
 (Office Use)

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20#	200'	Common	200	C. C. + 3% Gel
Production	7 7/8"	5 1/2"	15 1/2#	3699'	Common	125	10% Salt Sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2"	3700	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. 15% Mud & 750 Gal. 15% HCL	

RECEIVED
 STATE CORPORATION COMMISSION

DEC 10 1981

12-10-1981

CONSERVATION DIVISION
 Wichita, Kansas

Date of first production 12/1/81 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 23.3

RATE OF PRODUCTION PER 24 HOURS Oil 2 1/2 bbls. Gas _____ MCF Water 92 % 28 1/2 bbls. Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) vented Perforations 3699-3705

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind Surface Pipe 200'
 DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST #1 - 3522-30. 15-45-60-45. Rec. 774' SW SIP's 1204/1143. FFP's 62-114/186-583.			Anhydrite	1846
			Heebner	3407
DST #2 - 3666-79. 15-45-15-45. Very wk. blow - died in 8". No blow 2nd open. Rec. 3' Mud.			Toronto	3433
			Lansing/KC	3449
SIP's 31/20. FFP's 20-20/20-10.			BKC	3637
DST #3 - 3681-88. 15-45-15-45. Rec. 3' Mud.			Arbuckle	3672
SIP's 10/10. FFP's 10-10/10-10.			Reagan Sd.	3695
DST #4 - 3683-93. 15-45-15-45. Rec. 2' Mud.			TD	3705
SIP's 10/10. FFP's 10-10/10-10.				
DST #5 - 3692-99. Mis-run.				
DST #6 - 3685-99. 15-45-15-45. Rec. 4' Mud.				
SIP's 49/39. FFP's 39-39/39-39.				
DST #7 - 3681-3705. 15-45-60-45. Rec. 140' Mud				
Cut Oil. SIP's 907/815. FFP's 31-31/41-62.				

A F F I D A V I T

STATE OF KANSAS, COUNTY OF PHILLIPS SS, _____

Dane G. Bales OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS Manager (~~XORX~~) (OF) The Dane G. Hansen Trust
 OPERATOR OF THE Watkins LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF December, 19 81, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

40131V10 W01TAV/828003

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF December 19 81



(S) Dane G. Bales
 Dane G. Bales

Betty Jane Bittel
 NOTARY PUBLIC
 Betty Jane Bittel

MY COMMISSION EXPIRES: July 17, 1984