STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 039-20,740 -00 -00				
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Decatur				
DESCRIPTION OF WELL AND LEASE	NE NW SW Sec 6 Twp 5S Rge 26 X West				
Operator: license #	South 2310 Ft NOW MY SOUTH AS TO Section 4290 Ft NOW MY SOUTH AS TO Section (Note: locate well in section plat below)				
City/State/Zip Amarillo, Texas 79173	Lease Name Paul R. Nauer Well# 1-6				
Operator Contact Person Todd. Lovett	Field Name				
5381	Producing Formation				
name Big Springs Drilling Company	Elevation: Ground2552				
Wellsite Geologist Dave TenEyck Phone 806-378-3682	Section Plat				
PURCHASER	5280 4950				
Designate Type of Completion	4620				
X New Well	4290				
	3630				
☐ Oil ☐ SWD ☐ Temp Abd	3300				
☐ Gas ☐ Inj ☐ Delayed Comp. ② Dry ☐ Other (Core, Water Supply etc.)	2970 2640				
I Dry ☐ Other (Core, Water Supply etc.)	2310				
If OWWO: old well info as follows:	1980				
Operator	1320				
Well Name	990 660				
Comp. Date Old Total Depth	330				
•	5280 4950 4950 4290 3360 3360 2310 1980 11580 1320 330 330 330				
WELL HISTORY	WATER SUPPLY INFORMATION				
Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable	WATER SUPPLY INFORMATION				
-	Source of Water:				
72784. 8-02-84 8-02-84 Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #				
	☐ Groundwater Ft North From Southeast Corner and				
3750	(Well)Ft. West From Southeast Corner of				
Total Depth PBTD	Sec Twp Rge East West				
Amount of Court on Pine Co. 10					
Amount of Surface Pipe Set and Cemented at328.66 feet	☐ Surface Water Ft North From Sourtheast Corner and				
Multiple Stage Cementing Collar Used?	(Stream, Pond etc.) Ft West From Southeast Corner				
Tes Mo	Sec Twp Rge 🗌 East 🗍 West				
If Yes, Show Depth Set feet	☐ Other (explain)				
falternate 2 completion, cement circulated	(purchased from city, R.W.D.#)				
from	Disposition of Produced Water:				
ox one					
	Docket #				
	•				
INSTRUCTIONS: This form shall be completed in duplicate and filed Wichita, Kansas 67202, within 90 days after completion or recompletion of April	with the Kansas Corneration Commission 200 C. J. J. D. J. T. J.				
Information on side two of this form will be held confidential for a half of the form	Wolfing Continue ted in writing and authorities and authoritie				
for confidentiality in excess of 12 months.	निवास अधिक अधिक अधिक अधिक अधिक अधिक अधिक अधिक				
One copy of all wireline logs and drillers time log shall be attached with this					
CONCEDUA	FION DIVISION				
	e Maggigand gas industry have been fully complied with and the statements				
nerein are complete and correct to the best of my knowledge.	, , and the statements				
	× ee				
ρ	K.C.C. OFFICE USE ONLY				
ignature Leggy Rogers	F Letter of Confidentiality Attached C Wireline Log Received				
	C ☐ Drillers Timelog Received 3				
Title Drilling & Production Assistant Date	8-1/-84 Distribution				
A	SWD/Rep NGPA :				
ubscribed and sworn to pefore me this . 1.7 day of lugust	19 P4				
	(Specify) ·				
otary Public Yatte mes					
ate Commission Expires 5-06 -85					
•	Form ACO-1 (7-84)				

Lease Name Exploy(1) Lease Name Lock Wester Lock Type .58 Ros26 Each E		d Shamrock	٠.	SIDE TY Paul	R.	1 ((EG	26	East	
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests principle interval tested, time tool open and closed, flowing and shutch pressures, whether shut-in pressure eached stew they drostate pressure speceds to penetrate the state of the production of the pressure speceds and the production of the production o	Operator Name Explora	ation Company	y Lease N			T-0. SEC .0	TWP. ⊋Ş RGE	40	. 🛚 West	
purpose of string Supplementation Supplemen	INSTRUCTIONS	S: Show impo	ortant tops and			trated. Detail a	l cores. Repor	t all drill	stem tests	
DituitSem fests Taken Eliva No Formation Description Eliva No Name Top Bottom	giving interval tested	d, time tool ope	n and closed, f	lowing and	shut-in pres	sures, whether	shut-in pressi	ure reac	hed static	
Samples Sentro Goological Survey	extra sheet if more sp	pace is needed.	Attach copy o	f log.						
Samples Sentro Goological Survey			₩ Voe	□ No			Formation Des	crintian		
Name	Samples Sent to		∀es	☐ No						
DST \$\frac{9}{2}\$; \$3521-3555 - times 30/30/60/60. HIP 1804. Stone Corral	Cores Taken		Yes	[] NO		Name		Тор	Bottom	
PEP IDP 9, EFP 9, STP 199	****			0. IHP 1	804 . : S	tone Corral		2093		
DST #31 3637-3670 - times 30/30/30/30 FPP IFP 9 FPP 9 FPP 9 SIP 19 SIP 1873 SIR BASE KC 3705 TD 3750 SIR BASE KC 3705 TD SIR BASE KC	FFP IFP 9, FF	P 9, SIP 199	. SFP IFP 9	, FFP 9,	SIP : 0	read		3439		
CASING RECORD new used light l	DST #3: 3637	-3670 - time:	s 30/30/30/3	O. FFP I	FP 9, T	oronto Ls.		3501		
TID 3750 TD 3750				19. DP		-				
CASING RECORD new used vigo and purpose of string size hole drilled size casing weight setting type of # sacks percent depth cement used cement used additives additives additives cement cement	1000101, 1				•			3750		
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Purpose of string size hole size casing weight lbs/ft. depth cement weight used additives Surface 12-1/4 8-5/8 24 328.66 Class A 250 2% get, 3% cc. PERFORATION RECORD specify footage of each interval perforated Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Depth TUBING RECORD size set at packer at Liner Run Yes No Date of First Production Producing method flowing pumping gas lift Other (explain) Estimated Production Per 24 Hours Oil Gas Water Gas-Oil Ratio Gravity		Don				-		No.		
Surface 12-1/4 8-5/8 24 328.66 Class A 250 2% get 3 3% cc PERFORATION RECORD	Purpose of string	-	_				# sacks	type and		
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Shots per foot specify footage of each interval perforated (amount and kind of material used) Depth TUBING RECORD size set at packer at Liner Run Yes No Date of First Production Producing method I flowing pumping Gas Water Gas-Oil Ratio Gravity Estimated Production Per 24 Hours	Surface	12-1/4	8-5/8	24	328.66	LLASS A	. Z3U	4.6 ge1		
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Date of First Production Producing method					1	Line Den	□ Vac □	No.		
Oil Gas Water Gas-Oil Ratio Gravity Estimated Production Per 24 Hours	Size set at packer at Line van									
Estimated Production Per 24 Hours	Date of First Production	n Producing i	method [] flowin	ng 🗌 pump	oing 🗌 gas	lift 🗌 Other (e	xplain)			
Per 24 Hours		Oil	Oil G		Wate	r Ga	as- Oil Ratio		avity	
Bbis MCF Bbis CFPB							*		٠	
			Bbis	MCF		Bbls			· · · · · · · · · · · · · · · · · · ·	
METHOD OF COMPLETION PRODUCTION INTERVAL Disposition of gas: ☐ vented ☐ open hole ☐ perforation	Disposition of gas:	vented					PRODU	JCTION I	NTERVAL	
sold other (specify)										
used on lease										
□Dually Completed•	•			☐Commin					• • • • • • • • • • • •	