039

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO–1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # .....9123...........................

name ...Diamond.Shamrock.Exploration.Co........

address ....P...O...Box.400......................

City/State/Zip .Amarillo,.Texas..79188-0001........

Operator Contact Person ...Todd.Lovett..............

Phone .....806/378-3848..........................

Contractor: license # ....5418.....................

name ......Allen.Drlg..Co.....................

Wellsite Geologist ...Doug.Davis.....................

Phone ......316/264-7464........................

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd

☐ Gas ☐ Inj ☐ Delayed Comp.

☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator ...:..

Well Name ....

Comp. Date .... Old Total Depth ....

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-14-84	12-20-84	12-22-84
Spud Date	Date Reached TD	Completion Date

3820	--
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at ....330..... feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set .... feet

If alternate 2 completion, cement circulated

from ...Surf:..... feet depth to........330... w/..250.. SX cmt

---

API NO. 15 - 059-20,755 -00 00

County .....Decatur.....................

NW .. NE .. SE .. Sec .6.. Twp..5S.. Rge...26. ☐ East
(location) ☒ West

....2310. Ft North from Southeast Corner of Section

.....990.. Ft West from Southeast Corner of Section
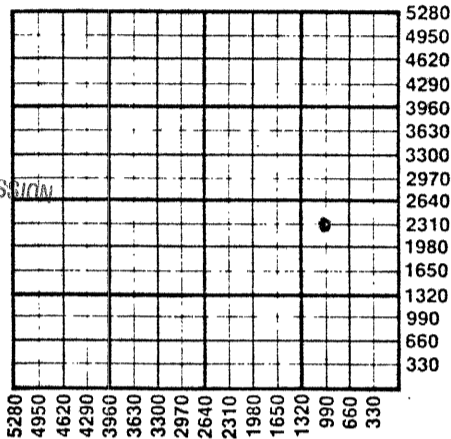
(Note: locate well in section plat below)

Lease Name ..Owen.Boyles.............. Well# ..1-6....

Field Name ...N/A...........................

Producing Formation ....

Elevation: Ground ...2589'....... KB .....2595 KC-KCC

Section Plat

1-24-85

WATER SUPPLY INFORMATION

Source of Water: Not available

Division of Water Resources Permit # ....

☐ Groundwater................ Ft North From Southeast Corner and
(Well) .... Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water............... Ft North From Southeast Corner and
(Stream, Pond etc.).................... Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) ....
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket # ....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ....Todd Lovett.........

Title ..Drlg..Engineer.................. Date 1-18-85

Subscribed and sworn to before me this ..18. day of .....January..... 19 .85...

Notary Public ....Patti Jones.........

Date Commission Expires ...5-06-85... Patti Jones

Sec 6 Twp 5 Rge 26W

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Operator Name ...Diamond. Shamrock. Expl. Lease Name Boyles...... Well# 1-6 SEC ..6.. TWP. 5S ...RGE. 26.... ☐ East ☒ West
Company

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes ☐ No	
Samples Sent to Geological Survey	☐ Yes ☐ No	
Cores Taken	☐ Yes ☐ No	

DST#1 – 3642-3725, 30/60/30/60. 1st open-strong blow to bottom of bucket in 22 min. FP 100/130 SIP 1078. 2nd. open sam as 1st. FP 160/190, SIP 1059. Rec. 280' muddy salt water.

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Stone Corral	2144	
Heebner	3530	
Toronto	3556	
Lansing	3572	
L/KC "B"	3598	
L/KC "E"	3645	
L/KC "G"	3675	
B/KC	3758	

CASING RECORD ☒ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24#	330	Howco	250	2% gel, 3%cc

PERFORATION RECORD

shots per foot	specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth

TUBING RECORD size ____ set at ____ packer at ____   Liner Run ☐ Yes ☐ No

Date of First Production ____ Producing method: ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain) ....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☐ vented ☐ sold ☐ used on lease

METHOD OF COMPLETION
☐ open hole ☐ perforation ☐ other (specify) ....
☐ Dually Completed. ☐ Commingled

PRODUCTION INTERVAL