

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P. O. Box 400
City/State/Zip Amarillo, Texas 79188-0001

Operator Contact Person Jay Voorhis
Phone 806/378-3851

Contractor: license # 5381
name Big Springs Drilling Inc.

Wellsite Geologist Peter Debenham
Phone 316-221-7050

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10-01-84 10-09-84 11-19-84
Spud Date Date Reached TD Completion Date

3780
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 310 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from Surf. feet depth to 310 w/ 200 SX cmt

API NO. 15 - 039-20,746
County Decatur
C NE SW Sec 26 Twp 5S Rge 26
1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

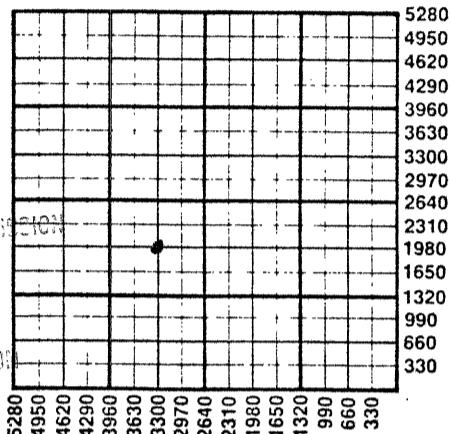
Lease Name John Dwyer Well# 1-26

Field Name Undesignated NOONE SE

Producing Formation Lansing/Kansas City

Elevation: Ground 2475 KB 2480

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Irrigation water hauled
Division of Water Resources Permit #

Groundwater 3000 Ft North From Southeast Corner and
(Well) 4700 Ft West From Southeast Corner of
Sec 34 Twp 5S Rge 26 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD 18116

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay Voorhis
Title Production Engineer Date 11-26-84

Subscribed and sworn to before me this 26 day of November 19 84

Notary Public Patti Jones
Date Commission Expires 5-06-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 26 Twp. 5S Rge. 26

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 - 3570-3596 - IHP 1783 30/75/30/75 - 1st flow IFP 90, FFP-100, SIP 1157. 2nd flow IFP 110, SIP 1127, FHP 1773. DP rec'y 30' gas cut oil, 60' oil cut watery mud, sampler @9 psi, 360 cc oil, 990 cc wtr., 450 cc mud.

DST#2 - 3624-3652 - 30/60/30/60. 1st flow 310-658, SIP 1085, 2nd flow 628-867, SIP 1085 Rec. 60' gas cut oil, 1080; gas water cut oil, 240' gas oil cut mud, 720 oil mud wtr. 120' wtr. IHP 1751, FHP 1691.

DST#3 - 3672-3691 - 30/60/15/45, 1st flow 40-40, SIP 40, 2nd flow 50-50, SIP 50, IHP 1773, FHP 1675, Rec. 1' drill mud,

Name	Top	Bottom
Topeka	3308	
Oread	3484	
Heebner	3512	
Toronto	3540	
Lansing	3552	

Port collar @1420', squeezed w/47 Bbl. Howco Lite
 50 sx Howco Lite
 50 sx 60/40 Poz

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12. 1/4.....	8 5/8.....	24.....	310.....	Class H.....	200.....	2% gel, 3% cc.....
Production.....	9. 5/8.....	4 1/2.....	10.5.....	3778.....	Shur-fill.....	200.....

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3725-3728	500 gals MCA, 1000 gal 20% Gel SGA	3725-28
4	3630-3632	500 gals 15% NE	3630-3632
4	3581-3583	No treatment	3581-3583

TUBING RECORD

size 2 3/8" set at 3734 packer at -- Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
27 Bbls		-0- MCF	90 Bbls	---	60° F

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)

PRODUCTION INTERVAL

3725-3728
 3630-3632
 3581-3583

Dually Completed.
 Commingled