

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 6/30/83

OPERATOR CINCO EXPLORATION COMPANY API NO. 15-153-20463-00-00

ADDRESS P. O. Box 3723 COUNTY Rawlins

Victoria, TX 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION P & A

PHONE 1-800-531-3640

PURCHASER LEASE Brown

ADDRESS WELL NO. 1

WELL LOCATION C SW SW

DRILLING Murfin Drilling Company 660 Ft. from West Line and

CONTRACTOR ADDRESS 617 Union Center Building 660 Ft. from South Line of

Wichita, KA 67202 the SW (Qtr.) SEC 1 TWP 5 RGE 31

PLUGGING Murfin Drilling Company

CONTRACTOR ADDRESS 617 Union Center Building

Wichita, KA 67202

TOTAL DEPTH 4160 PBTD P & A

SPUD DATE 11/17/82 DATE COMPLETED 11/23/82

ELEV: GR 2861 DF KB 2866

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT

| | | | |
|---|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |
| ⊙ | | | |

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

Amount of surface pipe set and cemented 270 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of December, 1982.

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-07-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
12-13-82
DEC 15 1982

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-------|--------|----------------|-------|
| Check if no Drill Stem Tests Run. | | | | |
| <u>Driller's Log</u> | | | | |
| Clay & Shale | 0' | 500' | Anhydrite | 2596' |
| Sand & Shale | 500' | 1748' | Base Anhydrite | 2631' |
| Dakota Sand | 1748' | 1802' | Topeka | 3737' |
| Shale & Sand | 1802' | 2340' | Heebner | 3855' |
| Shale | 2340' | 2381' | Toronto | 3887' |
| Blane | 2831' | 2395' | Lansing | 3901' |
| Cedar Hills | 2395' | 2421' | Base K.C. | 4126' |
| Sand & Shale | 2421' | 2600' | Total Depth | 4160' |
| Anhydrite | 2600' | 2780' | | |
| Sand & Shale | 2780' | 2975' | | |
| Shale | 2975' | 3675' | | |
| Lime & Shale | 3675' | 4160' | | |
| Ran Radiation Guard Log from 4160' to surface. | | | | |
| DST #1: Interval - 3904'-3950', Time - 45/45/45/45 minutes, Initial Hyd - 1930 PSI, Final Hyd - 1930 PSI, IF - 732 PSI, ISIP - 1273 PSI, FF - 992 PSI, FSIP - 1283 PSI. Recovered: 1950' saltwater with oil spots and gas. | | | | |
| DST #2: Interval - 3947'-80', Time - 30/60/45/90 minutes, Initial Hyd - 2014 PSI, Final Hyd - 1920 PSI, IF - 94/576 PSI, ISIP - 1304 PSI, FF - 607/898 PSI, FSIP - 1304 PSI. Recovered: 1920' gassy saltwater. | | | | |
| If additional space is needed use Page 2, Side 2 | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/2" | 8 5/8" | 24# | 270' | 60/40 Poz | 225 | 3% CaCl ₂ |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--|---|---------------|
| | | |
| Estimated Production -I.P. | Oil bbls. | Gas bbls. |
| | Water % | Gas-oil ratio |
| | MCF | CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |