

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6467 EXPIRATION DATE 6-30-85

OPERATOR West Kansas Oil Corp. API NO. 15-153-20572 -00-00

ADDRESS RR 1 Selden, Kansas 67757 COUNTY Rawlins

FIELD Wildcat

** CONTACT PERSON Charles Young PROD. FORMATION Dry
PHONE 913-475-2766 Indicate if new pay.

PURCHASER _____ LEASE Stepper- Young

ADDRESS _____ WELL NO. 1

DRILLING Murfin Drilling Co. 330 Ft. from north Line and

CONTRACTOR 250 N Water Suite 300 330 Ft. from east Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 14 TWP 5 RGE 31 (W).

PLUGGING Murfin andn Halliburton (Office Use Only)

CONTRACTOR 250 N Water Suite 300 KCC

ADDRESS Wichita, Kansas 67202 KGS

TOTAL DEPTH 4320' PBTD _____

SPUD DATE 8-31-84 DATE COMPLETED 9-5-84

ELEV: GR 2916 DF _____ KB 2921

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 260' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles Young pres. WKOC, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles Young
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of Oct, 1984.

Donna L. Kelley
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-2-86

** The person who can be reached by phone regarding any questions concerning this information. Charles Young RR 1 Selden, Kansas 67757

RECEIVED
KANSAS CORPORATION COMMISSION
10-12-84
OCT 12 1984
KANSAS CORPORATION COMMISSION
Wichita, Kansas

Side TWO
OPERATOR West Kansas Oil Corp.

LEASE NAME Stepper Young

SEC 14. TWP 5 RGE 31 (E)
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. ** Check if samples sent Geological Survey.</p> <p>anhydrite Topeka Heebner Toronto LKC A F J K Ft. Scott</p> <p>DST 1 4007-4030 30-60-30-60 1st blow weak 20 min- 2nd blow none Recovery 390' mud Pressures IHP 2035 FFP 275-255- IFD 234-244 FSIP 438 ISIP 529 FHP 1946 BHT 116 F Set packers twice.</p>	Datum +289 -859 -979 -1015 -1027 -1099 -1189 -1217 -1365			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24#	265'	60-40 Poz	185	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY		

Estimated Production-I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)

Perforations