

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6467 EXPIRATION DATE 6-30-83

OPERATOR West Kansas Oil Corporation API NO. 153-20412-00-01

ADDRESS RR 1, Selden, Kansas 67757 COUNTY Rawlins

FIELD Woerpl

** CONTACT PERSON Charles Young PROD. FORMATION Lansing K C

PHONE 913-475-2766

PURCHASER P & O Falco LEASE Springer

ADDRESS PO 108 Shreveport, La. 71161 WELL NO. 1 R E

WELL LOCATION C NW SE 13-5-31

DRILLING CONTRACTOR Moya Drilling Company 1980 Ft. from W S Line and

ADDRESS 106 W 8th 1980 Ft. from N E Line of

McCook, Nebraska 69001 the SE (Qtr.) SE 13 TWP 5 RGE 31

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 4240 GL. _____ PBTD _____

SPUD DATE 6 Sept. 82 DATE COMPLETED 9 Sept. 82

ELEV: GR 2928 DF _____ KB 2932

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE D 108242C-21

Amount of surface pipe set and cemented 251 DV Tool Used? FO 2622

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other Reentry.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

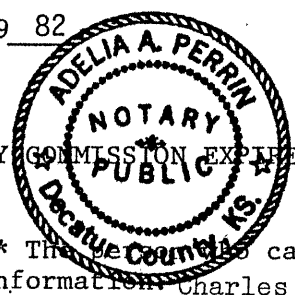
A F F I D A V I T

Charles Young, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles Young
(Name)

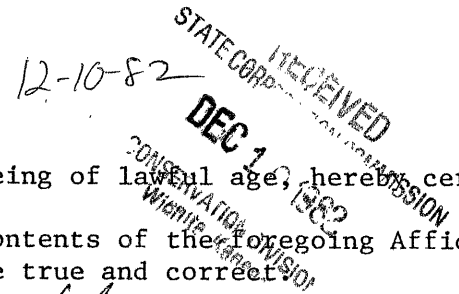
SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of December, 19 82



MY COMMISSION EXPIRES: 9-16-85

Adelia A. Perrin
(NOTARY PUBLIC)

** The Notary can be reached by phone regarding any questions concerning this information. Charles Young RR1 Selden, Kansas 67757



OPERATOR West Kansas Oil Corp. LEASE Springer SEC. 13 TWP. 5 RGE. 31

WELL NO. 1 RE

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
* Check if no Drill Stem Tests Run.				
annhydrite	2642	2676	annhydrite	
	3792		topeka	
	3850		deer creek	
	3943		toronto	
	3950		Lansing	
	3974		B	
	3996		C	
	4014		E	
	4028		F	
	4040		G	
	4070		H	
	4112		J	
	4140		K	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12-1/4	8-5/8	24	250	common	350	2% gel
production		4-1/2	10 1/2	4206	50 sks HLC 125 sks 60/40 poz		gilsonite salt & 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3 cuts total	1x6 cut	4014.5-4015.5

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	7 ft. off bottom	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal Non E acid	E zone 4014.5-4015.5

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1 nov 82	pump	34
Estimated Production -I.P.	Oil	Gas
	9 bbls	88 % 75
	bbls.	bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB
	4014.5-4015.5	