

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6467
Name West Kansas Oil Corp
Address RR. 1. Box. 77
City/State/Zip Selden, Kansas. 67757

Purchaser NA

Operator Contact Person Charles Young
Phone 913-475-2766

Contractor: License # 6033
Name Murfin Drilling

Wellsite Geologist Mark Young
Phone 303-680-8491

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-23-85	7-29-85	7-29-85
Spud Date	Date Reached TD	Completion Date
TD - 4468	PBTD 4482	

Amount of Surface Pipe Set and Cemented at 253 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-153-20617-00-00
County Rawlins
NE SE NW Sec 13 Twp 5 Rge 31 East West

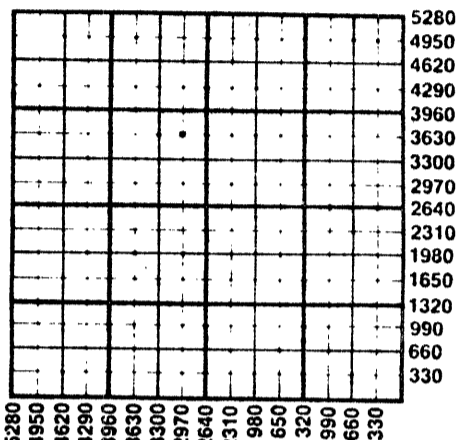
3795 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Kompus Well # 1

Field Name Woerpl

Producing Formation Lansing KC-Cherokee

Elevation: Ground 2913 KB 2918
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Young

Title President West Kansas Oil Corp Date 2-Sept. 85

Subscribed and sworn to before me this 7 day of Sept 1985

Notary Public Donna L. Kelly

Date Commission Expires 10-2-86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

SEP 4 1985
9-4-85
Form ACO-1 (7-84)
CONSERVATION DIVISION
Wichita, Kansas

Sec. 13 Twp. 5 Rge. 31

SIDE TWO

Operator Name ...West.Kansas.Oil.Corp..... Lease Name.....Kompus..... Well #.....1

Sec.....13..... Twp.....5 S..... Rge.....31..... East West County.....Rawlins.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	2624	
Topeka	3771	
Oread	3864	
Heebner	3890	
LKC A	3940	
F	4014	
BKC	4160	
Ft Scott	4273	
Cherokee Sh	4329	
Mississippian	4480	

DST 1 4329-4411-30-60-30-60-1 st open-strong blow off bottom of bucket in 25 min
 2 nd open strong 7 " in 30 min-rec 120' wm w slight oil scum-IHP 2130-
 FFP 189-273- IFP 63-185-ISIP 1170- FSIP 1128-FHP 2057-BHT 120 farenheit. NTV
 pin fell out of Halliburton tool while pulling test, about 1500' fluid not
 recovered.

DST 2-4330-4482-1st blow off bottom in 3 min- open only 15 min- rec 875' mud
 no show- Pressures IH 2214-IF 168-462-FH 2193-BHT 133 farenheit.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8.5/8	20	253	60-40	200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 10 1985
 CONSERVATION DIVISION
 Wichita, Kansas