

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood, President
Phone: (316) 263-5785
Contractor: Name: McPherson Drilling Co.
License: 5495
Wellsite Geologist: Frank Mize **OCT 09 2003**

Designate Type of Completion: **KCC WICHITA**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.) **KCC**
If Workover/Re-entry: Old Well Info as follows: **OCT 07 2003**
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/16/03 8/22/03 9/22/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 017-20843-0000
County: Chase
NE NE SE Sec. 32 Twp. 19S S. R. 7 East West
2310' FSL feet from (S) N (circle one) Line of Section
330' FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Fankhauser Trust Well #: E #1
Field Name: Elmdale
Producing Formation: Lansing
Elevation: Ground: 1213' Kelly Bushing: _____
Total Depth: 1231' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 4 jts 7" 22# Feet
set @ 101'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **ALL W/ 4-29-04**
(Data must be collected from the Reserve Pit)
Chloride content 5,000 ppm Fluid volume 500 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RELEASED**
Operator Name: _____ **JAN 04 2005**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: President Date: 10/7/03

Subscribed and sworn to before me this 7th day of October

19 2003
Notary Public: Melinda S. Wooten
My Comm. Exp. 3-12-04

Date Commission Expires: 3-12-04 Melinda S. Wooten

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Energies Corporation Lease Name: Fankhauser Trust Well #: E.#1
 Sec. 32 Twp. 19S S. R. 7E East West County: Chase

INSTRUCTIONS: Show perforation logs and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time to acquire well logs, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attachment

List All E. Logs Run:

Dual Compensated Porosity
Dual Induction
Gamma Ray/Neutron/CCL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	7"	22#	101'	60/40	50 sx	2% Gel 2% CaCl
Production	6 1/4"	4 1/2"	10.5#	1224'	USC	150 sx	500 gallons Mud Sweep

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1187-90	Treated with 2000 gallons 15%	
4 SPF	1172-74	NE acid and 40 perf balls	
4 SPF	1162-64		
4 SPF	706-710		

TUBING RECORD Size 2 3/8" Set At 1194' Packer At _____ Liner Run Yes No

Date of First, Resumerg Production, SWD or Enhr. 2/2003
Shut-In - Waiting on Pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf 500 MCFPD Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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OCT 09 2003

**AMERICAN ENERGIES CORPORATION
DRILLING AND COMPLETION REPORT
Fankhauser E #1**

KCC WICHITA

LOCATION: NE NE SE
Section 32-T19S-R7E
API:
COUNTY: Chase County, Kansas

SURFACE CASING: 4 jts 7", 22# at 101'

PRODUCTION CASING: 30 jts 4"
10.5# set @ 1224'

RELEASED

JAN 04 2005

CONTRACTOR: McPherson Drilling Co.
GEOLOGIST:

G.L.: 1213 **K.B.:**
SPUD DATE: 8/16/03
COMPLETION DATE:
REFERENCE WELLS:

FROM CONFIDENTIAL

NOTIFY:
D & D Investment
W. Mike Adams - Fax #684-2638

#1 AEC's Woods A-1 W/2 W/2 NW NW
Section 33-19S-7E

FORMATION:	SAMPLE LOG:	ELECTRIC LOG TOPS:	SAMPLE COMPARISON:
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				#1	#2
Admire		140	+1073		-3
Indian Cave		213	+1000		-3
Tarkio		262	+951		-5
Emporia		316	+897		-3
Severy		532	+681		-9
Topeka		568	+645		-5
Deer Creek		639	+574		-5
Lecompton		725	+488		-4
Oread	848	+365	848	+365	-5
Heebner	882	+331	880	+333	-5
Douglas	904	+309	908	+305	-7
Ireland A 966	+247	966	+247	+2	
Lansing	1148	+65	1148	+65	-4
Lansing B	1183	+30	1183	+30	-4

KCC
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- 8/16/03 MIRT, spud 8/16/03 at 3:00 a.m. Ran 4 jts 7" 22# surface casing set @ 101'. Cemented with 50 sx 60/40 poz, 2% gel, 3% CaCl. Plug down at 11:00 a.m. on 8/17/03 Cement by United Cementing, ticket #4954. Cement did circulate.
- 8/18/03 Drilling ahead at 160' at 8:00 a.m.
- 8/19/03 Waiting on rig repair at 8:00 a.m. at 500'. Should resume drilling at 9:00 a.m. Drilled to 736', well blew out at 712'.
- 8/20/03 Drilling ahead at 745' at 8:00 a.m.
- 8/21/03 Drilling ahead at 900' at 8:00 a.m.
- 8/22/03 Open hole logged. Preparing to run casing, RTD: 1231'. Ran 30 jts used and tested 4 1/2", 10.5# casing set @ 1224'. Cemented with 150 sx of USC and 500 gallons mud sweep. Cement did circulate to surface. Plug down @ 10:30 p.m. SION.
- 09/22/03 M.I.D.D.P.U. Hurricane Well Service. Rigged up, swabbed down, rigged up perf and perforated at 1187-90' with 4 SPF, 1172-74' with 4 SPF, 1162-64' with 4 SPF. Ran 2 3/8" tubing and seating nipple set @ 1194'. Swab down - dry with good show of gas. SION
- 09/23/03 ON PSI: 50# casing, 50# tubing. Treated with 2000 gallons 15% NE acid and 40 Perf balls. Broke @ 1200#, treated @ 800# - 4 BPM - balled off to 3000#, back off, balls fell. Finished treatment - 4 BPM @ 800#, ISIP: 200#. Flowed back 45 bbls of 58 bbl load. Test well for 3 hours @ 500 MCF per day. SI @ 450# on casing and 450# on tubing. Shut-In - Rigged down, moved off.

CONFIDENTIAL United Cementing and Acid Co., Inc.

5447
8-18-03

ORIGINAL SERVICE TICKET ✓ 4954

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 8th Street • E Dorado, KS 67042

KCC

DATE 8-17-03

OCT 07 2003 COUNTY Chase

CHARGE TO AMERICAN ENERGIES

ADDRESS CONFIDENTIAL ST _____ ZIP _____

LEASE & WELL NO. FRANKHAUSER TRUST E#1 SEC 32 TWP 19 RNG 7E

CONTRACTOR MCPHERSON DOLG. TIME ON LOCATION 10:00

KIND OF JOB SURFACE CASING OLD NEW

Quantity	MATERIAL USED	101'	Serv. Charge	
505x	60/40 pot	@4.90		482.00
15x	GEL	@0.79		245.09
25x	Calcium Chloride	@21.65		9.70
				53.30
535x	BULK CHARGE			51.94
50	BULK TRK. MILES <u>2105 tons</u>			96.73
50	PUMP TRK. MILES			N/C
NONE	PLUGS			
	SALES TAX			
	TOTAL		<u>10630.</u>	<u>98.77</u>
				<u>9107.44</u>

RECEIVED

OCT 09 2003

KCC WICHITA

RELEASED

T.D. 102' JAN 04 2005

SIZE HOLE 11"

MAX. PRESS. _____

PLUG DEPTH CEMENT @ 81'

PLUG USED _____

REMARKS: RAN 7" CSG TO 101' - BREAK CIRCULATION FRESH H₂O

MIX & Pump 505x 60/40 pot 28 GEL + 3% CC - START DISP.

1 BB OUT CEMENT TO SURFACE. 3.25 BB'S OUT CEMENT

IN PLACE - SHUT DOWN + SHUT IN!
CEMENT DID NOT CIRCULATE - Max 105X ✓

EQUIPMENT USED

NAME Greg Swank UNIT NO. 910

NAME Phillip Malone UNIT NO. B7

CEMENTER OR TREATER

OWNER'S REP.

Elmdale 1w - 1/4 H - w/s

CONFIDENTIAL United Cementing and Acid Co., Inc.

ORIGINAL ACID / CEMENTING LOG

316-321-4680 • 800-794-0187
FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

KCC

CEMENT DATA

Spacer Type _____
Ami _____ Sks Yield _____ ft/sk Density _____ PPG _____

OCT 07 2003

CONFIDENTIAL

LEAD Pump Time _____ hrs. Type U.S.C.
67gyp Seal - 2% CaO - 10% SAL + Excess 100
Ami 150 Sks Yield 1.57 ft/sk Density 14.5 PPG _____

TAIL Pump Time _____ hrs. Type _____
Excess _____

Ami _____ Sks Yield _____ ft/sk Density _____ PPG _____
WATER Lead 7.6 gals/sk Tail _____ gals/sk Total 27.0 Bbls _____

Acid Type _____

Pump Truck Used P14

Bulk Equipment B1

Float Equip. Manufacturer: IND. Rubber

Shoe Type FLOAT NON-AUTO Depth: 1229

Float Type _____ Depth _____

Centralizers Quantity 4 Plugs Top 1 Btm. _____

Stage Collars _____

Special Equip 1 - BASKET

Disp Fluid Type FRESH Amt 17.25 Bbls. Weight 8.3 PPG _____

Flush Type _____ Weight _____ PPG _____

Date 8-22-03 District _____ Ticket No 4958
Company AMERICAN ENERGIES Rig Mc PHERSON
Lease FRANKLAUSER TRUST Well No. E-1
County CHASE State KS
Location Elmdale 1w-3/4N-W/ENTO Field _____
32-195-7E

CASING DATA PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
Size 4 1/2 Type NEW/USED Weight 10.5 Collar LONG

Casing Depths Top 7' 100' Bottom 4 1/2 1229

Drill Pipe: Size _____ Weight _____ Collars _____

Open Hole Size 6 1/4 TD 1231 ft PB to 1229 ft

CAPACITY FACTORS

Casing: Bbls/Lin ft .0159 Lin ft/Bbl 62.70

Open Holes: Bbls/Lin ft _____ Lin ft/Bbl _____

Drill Pipe: Bbls/Lin ft _____ Lin ft/Bbl _____

Annulus: Bbls/Lin ft .0193 Lin ft/Bbl 54.64

Tubing: Bbls/Lin ft _____ Lin ft/Bbl _____

Perforations: From _____ ft to _____ ft. Ami _____

Packer Setting: _____ B-Pug Depth _____

COMPANY REPRESENTATIVE Burch Jackson

CEMENT/TREATER NEAL Rupp

TIME AM / PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min	
10:00 ^P	200					RAW 4 1/2 CSG - PLT CENTRALIZERS ON
10:15	100					1-3-8-10 ST - BASKET @ 80'
	100					BREAK CIRCULATION - Rig Pump
	50					START FRESH H ₂ O Flush
10:25 ^P	0		24.75	19.75	3.0	START CEMENT
10:28	400		47.0	22.25	3.0	70SK MIXED Slurry @ Shoe
	600					150SK IN - Shut Down - WASH OUT PUMP
	600					RELEASE Plug START DISP (150SK Behind Pipe)
	700					PSI UP SLOW RATE
10:34	1500		14.0	4.0	3.0	CIRCULATE CEMENT TO SURFACE
10:36	0		18.75	4.75	3.0	FINAL DISP PSI
10:40	0		19.75	1.0		Bump Plug
						RELEASE PSI - FLOAT SHOE HELD!
						Shot IN - Job COMPLETE!
						CIRCULATED APX 205X CEMENT ✓

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FINAL DISP. PRESS. _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBL'S
ISIP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI

CONFIDENTIAL United Cementing and Acid Co., Inc.

ORIGINAL SERVICE TICKET 4958 ✓

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 5th Street • E Dorado KS 67042

OCT 07 2003 DATE 8.22.03

COUNTY CHASE

CHARGE TO AMERICAN ENERGIES

CONFIDENTIAL

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. FRANKHAUSER TRUST E-1 SEC. 32 TWP. 12S RNG. 7E

CONTRACTOR McPherson Drilling TIME ON LOCATION 5:00 P

KIND OF JOB PRODUCTION CSF OLD NEW

Quantity	MATERIAL USED	1229'	Serv. Charge	
150 SX	U.S. C @ 8.55			621.20
25X	GEL @ 9.70			1237.50
1	4 1/2 FLOAT SHOE / BALL TYPE NON-AUTO			19.40
1	4 1/2 BASKET		120.00	119.50
4	4 1/2 SLIM HOLE CENTERIZERS @ 29.70			118.80
152 SX	BULK CHARGE			148.90
50	BULK TRK. MILES <u>7.10 miles</u>	RECEIVED		277.40
50	PUMP TRK. MILES	OCT 09 2003		102.50
1	PLUGS 4 1/2 Top Rubber	KCC WICHITA		39.00
	SALES TAX		110.50	130.70
	TOTAL			2930.02

T.D. 1231

CSG. SET AT 1229 VOLUME 19.75

SIZE HOLE 6 1/4

TBG SET AT _____ VOLUME _____

MAX. PRESS. 1500

SIZE PIPE 4 1/2 - 10.5#

PLUG DEPTH 1229

PKER DEPTH _____

PLUG USED Top Rubber

TIME FINISHED 11:00 P

REMARKS _____

Handwritten notes:
T-20-73, 230
N-123-10

SEE CEMENT LOG

RELEASED

JAN 04 2005

FROM CONFIDENTIAL

EQUIPMENT USED

NAME Chet Johnson UNIT NO. P14
Neal Rupp # 26

NAME Phillip Malone UNIT NO. B1

CEMENTER OR TREATER

OWNER'S REP.

CONFIDENTIAL

ORIGINAL

United Cementing & Acid Company, Inc.
 2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax)316-321-4720

Remit Payment To:
 One North Hudson, Suite 1000
 Oklahoma City, OK 73102
 405-278-8800

Customer:
 0
 American Energies Corporation
 155 N. Market St., Ste. 710
 Wichita, Kansas 67202
 0

Invoice No. 5459
 Field Ticket 4958
 Date 8/28/2003
 PO#

RELEASED
 JAN 04 2005

KCC
 OCT 07 2003

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Date of Job	County	State	Lease	Well No.
08/22/03	CS	KS	Fankhauser Trust	E-1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4-1/2"	1231'	1229'	1229'	1500 psi
Quantity	Description	UOM	Unit Price	Total
PRODUCTION CASING				
-	Cement Unit	-	-	* 621.20
50	Pump Truck Mileage charge	-	2.05	* 102.50
150	USC Cement	sax	8.25	1,237.50
2	Gel	sax	9.70	19.40
152	Bulk charge	sax	0.98	148.96
-	Drayage - 7.60 tons x .73 x 50 mi.)	-	-	277.40
-	4-1/2" Float Shoe/Ball Type - Non Auto	-	-	115.50
-	4-1/2" Basket	-	-	120.00
4	4-1/2" Slim Hole Centralizers	ea	29.70	118.80
-	4-1/2" Top Rubber Plug	-	-	38.00
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
<div data-bbox="649 1239 909 1449" data-label="Text"> <p>RECEIVED OCT 09 2003 KCC WICHITA</p> </div> <div data-bbox="324 1459 844 1512" data-label="Text"> <p><i>Thank you for your continued business</i></p> </div>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
2075.56	723.70	0.063	130.76	\$2,930.02

TERMS: Net 30 days from invoice date. Please pay from this invoice.

OFFICE COPY

CONFIDENTIAL

United Cementing & Acid Company, Inc.

2510 W. 6th St.
El Dorado, Kansas 67042
316-321-4680 800-794-0187 (Fax) 316-321-4720

ORIGINAL

Remit Payment To:
One North Hudson, Suite 1000
Oklahoma City, OK 73102
405-278-8800

Customer:

American Energies Corporation
155 N. Market St., Ste. 710
Wichita, Kansas 67202

Invoice No. 5447
Field Ticket 4954
Date 8/18/2003
PO#

KCC
OCT 07 2003

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JAN 04 2005

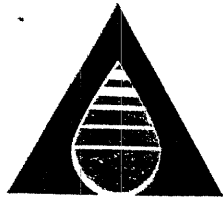
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Date of Job	County	State	Lease	Well No.
08/17/03	CS	KS	Frankhauser Trust	E-#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
7"	102'	101'	81'	
Quantity	Description	UOM	Unit Price	Total
	SURFACE CASING			
	Cement Unit			* 482.00
50	60/40 Pozmix	sax	4.90	245.00
1	Gel	sax	9.70	9.70
2	Caicium Chloride	sax	26.65	53.30
53	Bulk charge	sax	0.98	51.94
	Drayage - 2.65 tons x .73 x 50 mi			96.73
<i>20-26</i>				
ENT'D AUG 27 ENT'D				
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
456.67	482.00	0.063	28.77	\$967.44

TERMS: Net 30 days from invoice date. Please pay from this invoice.

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10-7-04



American Energies
Corporation

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KCC WICHITA

155 North Market, Suite 710
Wichita, Kansas 67202
316-263-5785

October 7, 2003

CONFIDENTIAL

Kansas State Corporation Commission
130 South Market, Room 2078
Wichita, KS 67202

KCC
OCT 07 2003

RELEASED

JAN 04 2005

FROM CONFIDENTIAL

CONFIDENTIAL

RE: Fankhauser Trust E-1
NE NE SE Section 32-T19S-R7E
Chase County, Kansas

To Whom it May Concern:

Please be advised, American Energies Corporation wishes to hold all information regarding the above listed wells **confidential** for a period of 12 months.

Thank you!

Sincerely,

Melinda S. Wooten
Production Manager

MSW/tbm
cc