

RECEIVED

DEC 21 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Alan L. DeGood, President  
Phone: (316) 263-5785  
Contractor: Name: McPherson Drilling Company  
License: 5495  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abn.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Yellow Rose Energy  
Well Name: Bower 1A-2  
Original Comp. Date: 8/27/96 Original Total Depth: 872  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

10/30/01 11/04/01 11/04/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 017-20758-00-01  
County: Chase  
50' S of NE NE Sec. 2 Twp. 20S S. R. 7E XX East  West  
710' feet from S / (N) (circle one) Line of Section  
660' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Bower Well #: 1A #2 OWWO

Field Name: Elmdale  
Producing Formation: Lansing

Elevation: Ground: 1406 Kelly Bushing: N/A  
LTD: 1629  
Total Depth RTD: 1618 Plug Back Total Depth: 7" 20#

Amount of Surface Pipe Set and Cemented at set @ 208' Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used RELEASED

Location of fluid disposal if hauled offsite: JAN 14 2001  
Operator Name: \_\_\_\_\_

Lease Name: FROM CONFIDENTIAL  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West   
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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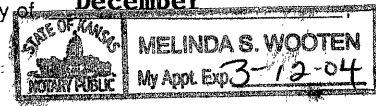
Workover 8/27/03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood  
Title: President Date: \_\_\_\_\_

Subscribed and sworn to before me this 19th day of December  
19 2001  
Notary Public: Melinda S. Wooten  
Date Commission Expires: 3-12-04 (Melinda S. Wooten)



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: American Energies Corporation Lease Name: Bower Well #: 1A#2 ÖWWO  
 Sec. 2 Twp. 20 S. R. 7  East  West County: Chase

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets) Name Top Datum  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy) **see attachment**

**Dual Compensated Porosity**  
 List All E. Logs Run:  
**Dual Induction**  
**Gamma Ray/Neutron/CCL**

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9"	7"	20#	208'			
Production	6 1/4"	4 1/2"	10.5#	1617'	Class A	170	2% Gel, 1% CaCl <sub>2</sub> , 4#/sx Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1571-1576	Acidized with 750 gallons X 15% HCL with surfactant inhibitor @ 2.25 bpm Displaced with 15 bbls 2% KCL water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1410'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **SHUT-IN GAS WELL** Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		-0-			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

**BLUE STAR CONFIDENTIAL**  
**ACID SERVICE, INC.**

PO Box 103  
 Eureka, Kansas 67045

**ORIGINAL**

Cementing Ticket  
 and Invoice Number

**No 3093**

Date <b>11-5-01</b>	Customer Order No.	Sect.	Twp.	Range	Truck Called Out <b>1:30 pm</b>	On Location <b>3:15 pm</b>	Job Began <b>3:45 pm</b>	Job Completed <b>4:30 pm</b>
Owner <b>American Energy Corp.</b>		Contractor <b>BILL MSPHERSON</b>			Charge To <b>AMERICAN ENERGY CORP.</b>			
Mailing Address <b>155 NORTH MARKET</b>		City <b>WICHITA</b>			State <b>KS 67200</b>			
Well No. & Form <b>Bower OWNO #2</b>		Place <b>Chase</b>			State <b>KS</b>			
Depth of Well <b>1618'</b>	Depth of Job <b>1617'</b>	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size <b>4 1/2</b>	Weight <b>10.5 #</b>	Size of Hole Amt. and Kind of Cement <b>6 1/4 170 SKS</b>	Cement Left in casing by	Request (Necessity) <b>0'</b> feet	
Kind of Job <b>Longstring - wash down</b>					Drillpipe	Rotary Cable		Truck No. <b>#12</b>

Price Reference No. <b># 1</b>
Price of Job <b>500.00</b>
Second Stage
Mileage <b>112.50</b>
Other Charges
Total Charges <b>612.50</b>

Remarks **Big up to 4 1/2 casing. Break circulation w/ 10 BBL fresh water. Pump 15 BBL Dye water. Mixed 170 sks Regular Cement w/ 2% Gel, 1% CaCl<sub>2</sub>, 4# Gilsomite per/sk. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25.5 BBL fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1200 PSI. Shut casing in @ 500 PSI. Good Cement Returns to Surface = 5 BBL = 20 SKS. Job Complete. BKCC**

Cementor **Kevin McCoy** DEC 20 2001  
 Helper **Brad - Jim** District **EUREKA** CONFIDENTIAL State **KS**  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below  
**Thank You** Called By **Clay S.** Agent of contractor or operator

**Sales Ticket for Materials Only**

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
170 SKS	Regular Class "A" Cement	7.75	1317.50
320 #	Gel 2%	9.50	30.40
160 #	CaCl <sub>2</sub> 1%	.35	56.00
680 #	Gilsomite 4# per/sk	.30	204.00
<b>RELEASED</b>			
<b>JAN 04 2001</b>			
<b>FROM CONFIDENTIAL</b>			
3	4 1/2 x 6 3/4 Centralizers	26.00	78.00
1	4 1/2 Float Shoe B/S	92.50	92.50
1	4 1/2 Top Rubber Plug	35.00	35.00
Plugs		170sks Handling & Dumping	.50 85.00
		8.0 Tons Mileage 50	.80 320.00
Delivered by Truck No. <b>#4</b>		Sub Total	2,830.90
Delivered from <b>EUREKA</b>		Discount	
Signature of operator <b>Kevin McCoy</b>		Sales Tax	5.9% 167.02
		Total	2,997.92

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KCC WICHITA

TIGHT HOLE

AMERICAN ENERGIES CORPORATION  
DRILLING AND COMPLETION REPORT  
BOWERS "A" #2 OWWO

ORIGINAL

RELEASED

LOCATION: 670' FNL and 680' FEL  
Section 2-T20S-R7E

SURFACE CASING: 7" - 208'

JAN 04 2005

COUNTY: Chase County, Kansas  
CONTRACTOR: McPherson Drilling  
GEOLOGIST:

PRODUCTION CASING: FROM CONFIDENTIAL  
G.L.: 1406 K.B.:

SPUD DATE: 10/30 /01

COMPLETION DATE:

NOTIFY: Tejas Energy Resources, Inc. and  
Bernie Peterson

REFERENCE WELLS:

#1 Rheeling Trust B #1 - SW NW NW  
Sec. 1-20S-7E

#2 Spinden A #1 - SW SW SW  
Sec. 36-19S-7E

FORMATION:	SAMPLE LOG:	ELECTRIC LOG TOPS:	COMPARISON:
Admire		288 +1119	+3 +7
Wabaunsee		317 +1090	+2 +4
Indian Cave		352 +1055	Flat +4
Tarkio		397 +1010	+4 +5
Emporia		452 +955	+5 +5
Severy		643 +764	+1 +5
Topeka		712 +695	+1 +2
Deer Creek		782 +625	+2 +5
LeCompton		873 +535	+2 +4
Oread		995 +412	+1 Flat
Heebner		1032 +375	Flat -1
Douglas		1051 +356	+2 Flat
Ireland A		1116 +291	+7 -1
Lansing		1305 +102	+2 +4
Lansing B		1340 +67	+1 +5
Lansing J		1566	
LTD		1629	
RTD		1618	

KCC  
DEC 20 2001  
CONFIDENTIAL

10/27/01 MIRU McPherson drilling Rig

10/29/01 Dig mud and reserve pits with Steadman. Fill pits with pond water.

10/30/01 PU 6 1/4" insert bit and GIH. Tag fill at 210'. Circulate and build mud system. Wash to 218'. SDFN.

10/31/01 Wash well to 950'. Circulate and condition mud system. SDFN.

11/01/01 Drill to 1338'. MW = 8.9 ppg, Visc. = 29, Filtrage = 37, Chlorides = 3200 ppm. SDFN

11/02/01 Drill to 1493'. MW = 9.2 ppg, Visc. = 30, Filtrage = 36, Chlorides = 3500 ppm. SDFN

11/03/01 Make bit trip. Pushed and reamed pieces of wood to bottom. Tight spot @ 790'. Drill to 1578'. Circulate and condition mud system. MW = 9.2 ppg., Visc. = 35, Filtrage = 35, Chlorides = 3500 ppm. SDFN

11/04/01 Drill to TD = 1618' GL. Circulate and condition mud system. Short trip to 740'. TIH to TD. Circulate and condition mud system. Visc. = 46, POH laying down drill pipe. RU Log Tech. GIH with Dual Induction Log. Logged from 1618' to 208'. GIH with Dual Compensated Porosity Log and logged well from 1618' back to 208'. RD Log Tech. SDFN. To run production casing tomorrow.  
Log analysis - using RWA = .035  
Lansing E - 1572 - Por = 15.0%, RT = 5.5 ohms, SW = 48%  
Lansing ? - 1445' - Por = 8.0%, RT = 6.0 ohms, SW = 91%  
Lansing B - 1345' - Por = 8.8%, RT = 15.0 ohms, SW = 53%  
Lansing A - 1320' - Por = 6.0%, Rt = 5.0 Ohms, SW = 43%

11/05/01 PU 4 1/2" cement float shoe, 2 jts X 4 1/2" casing, collar centralizer, 38 jts X 4 1/2" casing and 1 cut off jt X 4 1/2" casing - total of 41 jts. Fill casing, establish circulation and wash to TD at 1618'. PU Blue Star Cementing. Mix and pump 170 sx Class A cement w/2% gel, 1% CaCL2, 4#/sx Gilsonite, yield 1.35 cu. Ft/sx X 40% calculated excess. Good cement returns. Drop plug and displace with 26 bbls fresh water. Bump plug and trap 500 psi. PBD: 1618' GL. RD Bluestar. SDFN

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Heebner		1032 +375	Flat -1
Douglas		1051 +356	+2 Flat
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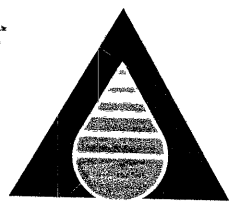
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American Energies  
Corporation

155 North Market, Suite 710  
Wichita, Kansas 67202  
316-263-5785

December 20, 2001

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**KCC**

Kansas Corporation Commission  
130 South Market  
Room 2078  
Wichita, KS 67202

**DEC 20 2001**

**CONFIDENTIAL**

**RELEASED**

RE: Bower 1A #2 OWWO  
50' S of NE NE Section 2-T20S-R7E  
Chase County, Kansas

**JAN 04 2002**

**FROM CONFIDENTIAL**

To Whom it May Concern:

Please be advised that American Energies Corporation wishes to hold all information relating to the above listed well **confidential** for the maximum period of time allowed by the Kansas Corporation Commission.

Thank you.

Sincerely,  
*Alan L. DeGood*

Alan L. DeGood  
President

ALD/msw  
cc